


STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT <input checked="" type="checkbox"/>				
<b>APPLICATION FOR PERMIT TO DRILL</b>						1. WELL NAME and NUMBER AURORA FEDERAL 3-1-7-19				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT BRENNAN BOTTOM				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME AURORA (DEEP)				
6. NAME OF OPERATOR BILL BARRETT CORP						7. OPERATOR PHONE 303 312-8134				
8. ADDRESS OF OPERATOR 1099 18th Street Ste 2300, Denver, CO, 80202						9. OPERATOR E-MAIL tfallang@billbarrettcorp.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU76488			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee') ROBERT CONRAD						14. SURFACE OWNER PHONE (if box 12 = 'fee') 8018656221				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 5510 SOUTH 300 WEST, MURRAY, UT 84107						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input checked="" type="checkbox"/> (Submit Commingling Application) NO <input type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		665 FNL 1900 FWL		NENW	1	7.0 S	19.0 E	S		
Top of Uppermost Producing Zone		665 FNL 1900 FWL		NENW	1	7.0 S	19.0 E	S		
At Total Depth		665 FNL 1900 FWL		NENW	1	7.0 S	19.0 E	S		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 665			23. NUMBER OF ACRES IN DRILLING UNIT 40				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 2559			26. PROPOSED DEPTH MD: 9169 TVD: 9169				
27. ELEVATION - GROUND LEVEL 4910			28. BOND NUMBER WYB000040			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-1645				
<b>Hole, Casing, and Cement Information</b>										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
COND	26	16	0 - 80	65.0	Unknown	8.7	No Used	0	0.0	0.0
SURF	12.25	8.625	0 - 1700	24.0	J-55 ST&C	8.7	Halliburton Light , Type Unknown	290	3.16	11.0
							Halliburton Premium , Type Unknown	270	1.36	14.8
PROD	7.875	5.5	0 - 9169	17.0	P-110 LT&C	9.5	Unknown	680	2.31	11.0
							Unknown	370	1.42	13.5
<b>ATTACHMENTS</b>										
<b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Brady Riley				TITLE Permit Analyst			PHONE 303 312-8115			
SIGNATURE				DATE 02/20/2014			EMAIL briley@billbarrettcorp.com			
API NUMBER ASSIGNED 43047543040000				APPROVAL   Permit Manager						

## **BILL BARRETT CORPORATION**

### **DRILLING PLAN**

#### **Aurora Federal 3-1-7-19**

NENW, 665' FNL and 1900' FWL, Section 1, T7S-R19E, SLB & M (surface hole)

NENW, 665' FNL and 1900' FWL, Section 1, T7S-R19E, SLB & M (bottom hole)

Uintah County, Utah

#### **1 - 2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

<b><u>Formation</u></b>	<b><u>Depth – MD/TVD</u></b>
Green River	4,755'
Mahogany	5,824'
Lower Green River*	6,964'
Douglas Creek	7,073'
Black Shale	7,685'
Castle Peak	7,788'
Uteland Butte	8,110'
Wasatch*	8,669'
TD	9,169'

\*PROSPECTIVE PAY

The Wasatch and the Lower Green River are primary objectives for oil/gas.

Base of Useable Water = 1691'

#### **3. BOP and Pressure Containment Data**

<b><u>Depth Intervals</u></b>	<b><u>BOP Equipment</u></b>
0 – 1700'	No pressure control required (may pre-set 8-5/8" with smaller rig)*
1700' – TD	11" 5000# Ram Type BOP 11" 5000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary equipment and choke manifold rated at 5,000 psi. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up To operate most efficiently in this manner.	

\*See Appendix A

#### **4. Casing Program**

<b><u>Hole Size</u></b>	<b><u>SETTING DEPTH</u></b>		<b><u>Casing Size</u></b>	<b><u>Casing Weight</u></b>	<b><u>Casing Grade</u></b>	<b><u>Thread</u></b>	<b><u>Condition</u></b>
	<b><u>(FROM)</u></b>	<b><u>(TO)</u></b>					
26"	Surface	80'	16"	65#			
12 1/4"	Surface	1700'	8 5/8"	24#	J-55	ST&C	New
7 7/8"	Surface	TD	5 1/2"	17#	P-110	LT&C	New

Bill Barrett Corporation  
Drilling Program  
Aurora Federal 3-1-7-19  
Uintah County, Utah

## 5. Cementing Program

16" Conductor Casing	Grout
8 5/8" Surface Casing	Lead: 290 sx Halliburton Light Premium with additives mixed at 11.0 ppg (yield = 3.16 ft <sup>3</sup> /sx) circulated to surface with 75% excess. TOC @ Surface Tail: 270 sx Halliburton Premium Plus cement with additives mixed at 14.8 ppg (yield = 1.36 ft <sup>3</sup> /sx), calculated hole volume with 75% excess. TOC @ 1200'
5 1/2" Production Casing	Lead: 680 sx Tuned Light cement with additives mixed at 11.0 ppg (yield = 2.31 ft <sup>3</sup> /sx). TOC @ 1200' Tail: 370 sx Halliburton Econocem cement with additives mixed at 13.5 ppg (yield = 1.42 ft <sup>3</sup> /sx). Top of cement to be determined by log and sample evaluation; estimated TOC @ 7185'

## 6. Mud Program

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u> <u>(API filtrate)</u>	<u>Remarks</u>
0' – 1700'	8.3 – 8.7	26 – 36	NC	Air/Mist/Freshwater Spud Mud Fluid System
1700' – 5500'	9.2 - 9.4	26 – 36	NC	Freshwater Spud Mud Fluid System
5500' – TD	9.4 - 9.5	42 – 56	25 cc or less	DAP Polymer Fluid System
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.				

## 7. Testing, Logging and Core Programs

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	MWD as needed to land wellbore;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface). FMI & Sonic Scanner to be run at geologist's discretion.

## 8. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 4529 psi\* and maximum anticipated surface pressure equals approximately 2512 psi\*\* (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

\*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

\*\*Maximum surface pressure = A – (0.22 x TD)

Bill Barrett Corporation  
Drilling Program  
Aurora Federal 3-1-7-19  
Uintah County, Utah

**9. Auxiliary Equipment**

- a) Upper kelly cock; lower Kelly cock will be installed while drilling
  - b) Inside BOP or stab-in valve (available on rig floor)
  - c) Safety valve(s) and subs to fit all string connections in use
- Mud monitoring will be visually observed

**10. Location and Type of Water Supply**

Water for the drilling and completion will be from:

43-2505, (t37379): McKinnon Ranch Properties, LC  
43-12345 (F78949): Dale Anderson  
43-10664 (A38472): W. E. Gene Brown  
49-1645 (A35800): RN Industries, Inc.  
49-2336 (t78808): RN Industries, Inc.  
43-8496 (A53617): A-1 Tank Rental  
43-10288 (A65273): Nile Chapman (RNI)  
49-2247 (F76893): Magnum Water Service  
43-8875 (t38762): Four Star Ranch (c/o David Yeman)

**11. Drilling Schedule**

Location Construction: DEC 2014  
Spud: DEC 2014  
Duration: 15 days drilling time  
6 days completion time

**12. Appendix A**

**! 8-5/8" casing may be preset with a spudder rig. If this occurs, the following equipment shall be in place and operational during air/gas drilling:**

- Properly lubricated and maintained rotating head
- Spark arresters on engines or water cooled exhaust
- Blooie line discharge 100 feet from well bore and securely anchored
- Straight run on blooie line unless otherwise approved
- Deduster equipment
- All cuttings and circulating medium shall be directed into a reserve or blooie pit
- Float valve above bit
- Automatic igniter or continuous pilot light on the blooie line
- Compressors located in the opposite direction from the blooie line on the rig
- Mud circulating equipment, water, and mud materials (does not have to be premixed) sufficient to maintain the capacity of the hole and circulating tanks or pits





# Bill Barrett Corporation

## AURORA CEMENT VOLUMES

**Well Name:** Aurora Federal 3-1-7-19

### Surface Hole Data:

Total Depth:	1,700'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	8.625"

### Calculated Data:

Lead Volume:	866.7	ft <sup>3</sup>
Lead Fill:	1,200'	
Tail Volume:	361.1	ft <sup>3</sup>
Tail Fill:	500'	

### Cement Data:

Lead Yield:	3.16	ft <sup>3</sup> /sk
% Excess:	75%	
Top of Lead:	0'	

### Calculated # of Sacks:

# SK's Lead:	290
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Tail Yield:	1.36	ft <sup>3</sup> /sk
% Excess:	75%	
Top of Tail:	1,200'	

# SK's Tail:	270
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### Production Hole Data:

Total Depth:	9,169'
Top of Cement:	1,200'
Top of Tail:	7,185'
OD of Hole:	7.875"
OD of Casing:	5.500"

### Calculated Data:

Lead Volume:	1555.4	ft <sup>3</sup>
Lead Fill:	5,985'	
Tail Volume:	515.7	ft <sup>3</sup>
Tail Fill:	1,984'	

### Cement Data:

Lead Yield:	2.31	ft <sup>3</sup> /sk
Tail Yield:	1.42	ft <sup>3</sup> /sk
% Excess:	50%	

### Calculated # of Sacks:

# SK's Lead:	680
# SK's Tail:	370

<b>Aurora Federal 3-1-7-19 Proposed Cementing Program</b>
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<u>Job Recommendation</u>	<u>Surface Casing</u>
<b>Lead Cement - (1200' - 0')</b>	
Halliburton Light Premium	Fluid Weight: 11.0 lbm/gal
5.0 lbm/sk Silicalite Compacted	Slurry Yield: 3.16 ft <sup>3</sup> /sk
0.25 lbm/sk Kwik Seal	Total Mixing Fluid: 19.48 Gal/sk
0.125 lbm/sk Poly-E-Flake	Top of Fluid: 0'
2.0% Bentonite	Calculated Fill: 1,200'
	Volume: 154.36 bbl
	<b>Proposed Sacks: 290 sks</b>
<b>Tail Cement - (TD - 1200')</b>	
Premium Cement	Fluid Weight: 14.8 lbm/gal
2.0% Calcium Chloride	Slurry Yield: 1.36 ft <sup>3</sup> /sk
	Total Mixing Fluid: 6.37 Gal/sk
	Top of Fluid: 1,200'
	Calculated Fill: 500'
	Volume: 64.32 bbl
	<b>Proposed Sacks: 270 sks</b>

<u>Job Recommendation</u>	<u>Production Casing</u>
<b>Lead Cement - (7185' - 1200')</b>	
Tuned Light™ System	Fluid Weight: 11.0 lbm/gal
	Slurry Yield: 2.31 ft <sup>3</sup> /sk
	Total Mixing Fluid: 10.65 Gal/sk
	Top of Fluid: 1,200'
	Calculated Fill: 5,985'
	Volume: 277.00 bbl
	<b>Proposed Sacks: 680 sks</b>
<b>Tail Cement - (9169' - 7185')</b>	
Econocem™ System	Fluid Weight: 13.5 lbm/gal
0.125 lbm/sk Poly-E-Flake	Slurry Yield: 1.42 ft <sup>3</sup> /sk
1.0 lbm/sk Granulite TR 1/4	Total Mixing Fluid: 6.61 Gal/sk
	Top of Fluid: 7,185'
	Calculated Fill: 1,984'
	Volume: 91.83 bbl
	<b>Proposed Sacks: 370 sks</b>

## PRESSURE CONTROL EQUIPMENT – Schematic Attached

A. Type: **Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer.** The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes with one (1) remotely controlled from the rig floor.
8. Two (2) kill line valves, and a check valve (2-inch minimum).
9. Upper and lower kelly cock valves with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Inside BOP or float sub available.
12. Pressure gauge on choke manifold.
13. Fill-up line above the uppermost preventer.

B. **Pressure Rating:** 5,000 psi

C. **Testing Procedure:**

### Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

### Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

#### **D. Choke Manifold Equipment:**

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

#### **E. Accumulator:**

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.

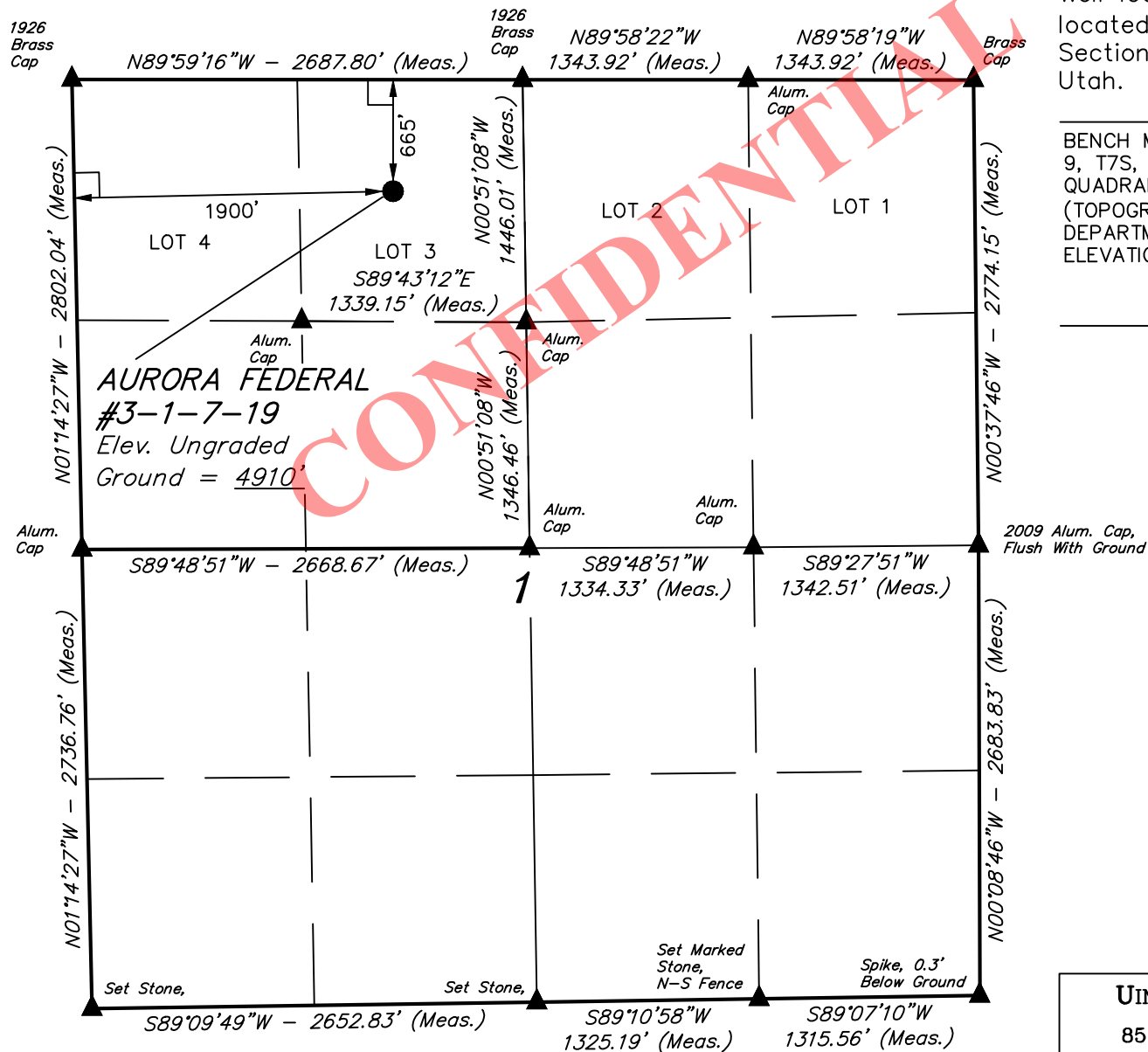
Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

**F. Miscellaneous Information:**

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

CONFIDENTIAL

**T7S, R19E, S.L.B.&M.****LEGEND:**

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

NAD 83 (SURFACE LOCATION)	
LATITUDE	= 40°14'43.98" (40.245550)
LONGITUDE	= 109°44'03.39" (109.734275)
NAD 27 (SURFACE LOCATION)	
LATITUDE	= 40°14'44.12" (40.245589)
LONGITUDE	= 109°44'00.88" (109.733578)

**BILL BARRETT CORPORATION**

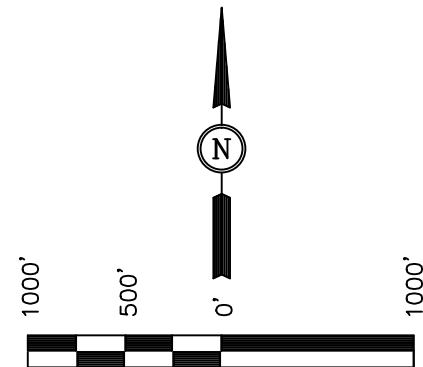
Well location, AURORA FEDERAL #3-1-7-19, located as shown in the NE 1/4 NW 1/4 of Section 1, T7S, R19E, S.L.B.&M., Uintah County, Utah.

**BASIS OF ELEVATION**

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION 9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4942 FEET.

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



SCALE  
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

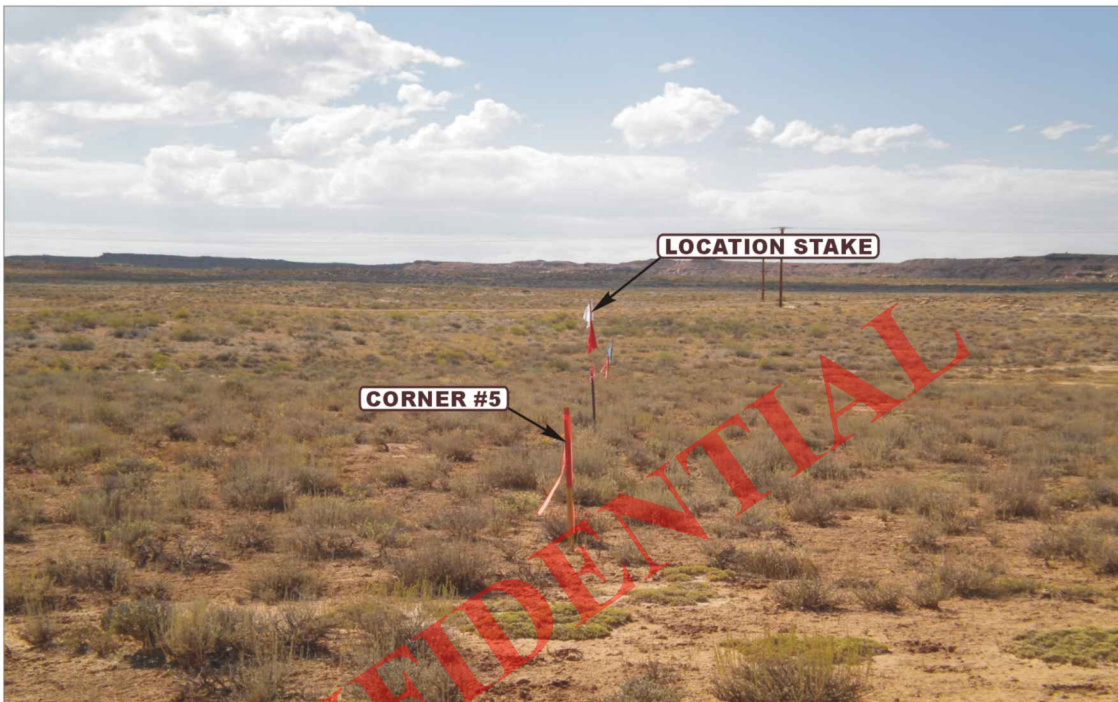
**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 08-27-13	DATE DRAWN: 09-10-13
PARTY C.R. J.S. S.S.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE BILL BARRETT CORPORATION	

RECEIVED: February 20, 2014



**BILL BARRETT CORPORATION**  
**AURORA FEDERAL #3-1-7-19**  
LOCATED IN DUCHESNE COUNTY, UTAH  
SECTION 1, T7S, R19E, S.L.B.&M.



**PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE**

**CAMERA ANGLE: WESTERLY**



**PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS**

**CAMERA ANGLE: EASTERLY**



- Since 1964 -



Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**LOCATION PHOTOS**

**09**  
MONTH

**13**  
DAY

**13**  
YEAR

**PHOTO**

**TAKEN BY: C.R.**

**DRAWN BY: S.O.**

**REVISED: 00-00-00**

## BILL BARRETT CORPORATION

## LOCATION LAYOUT FOR

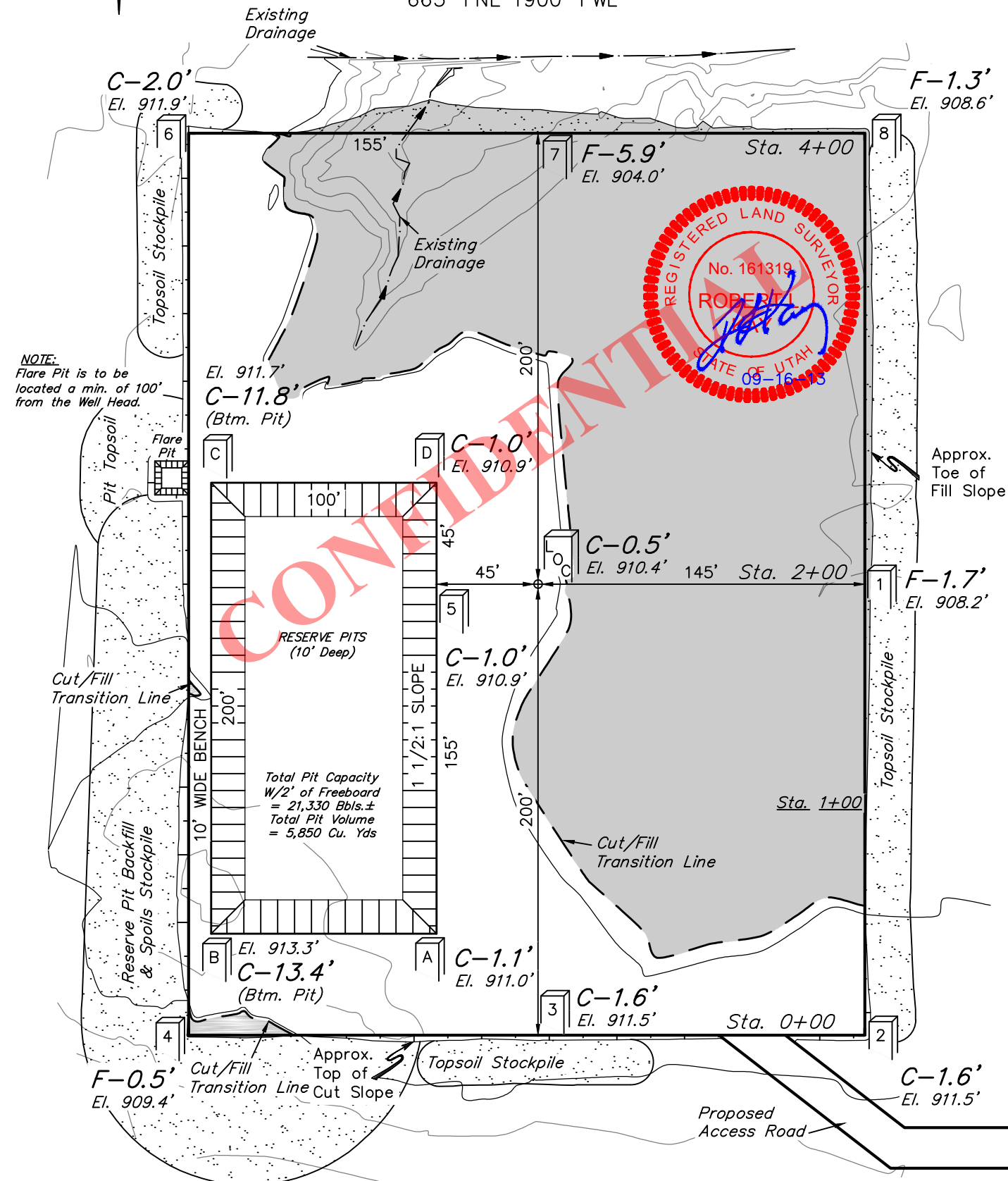
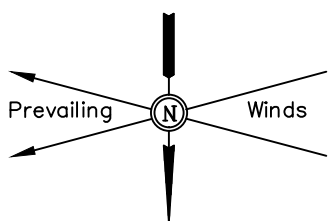
AURORA FEDERAL #3-1-7-19  
SECTION 1, T7S, R19E, S.L.B.&M.  
665' FNL 1900' FWL

FIGURE #1

SCALE: 1" = 60'

DATE: 09-10-13

DRAWN BY: S.S.



Elev. Ungraded Ground At Loc. Stake = 4910.4'  
FINISHED GRADE ELEV. AT LOC. STAKE = 4909.9'

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

RECEIVED: February 20, 2014

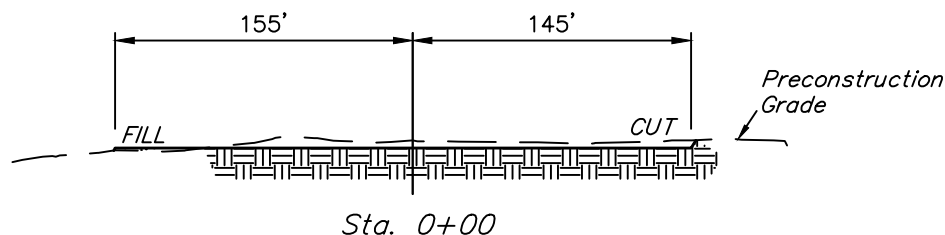
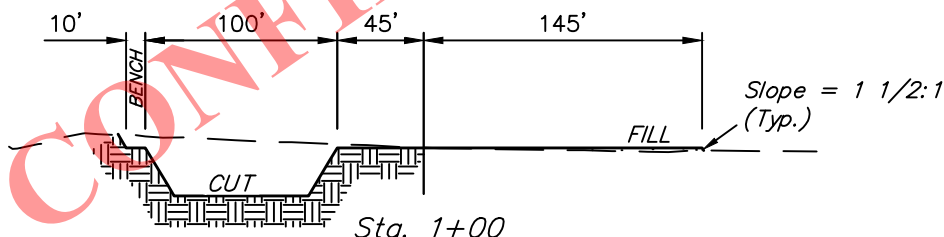
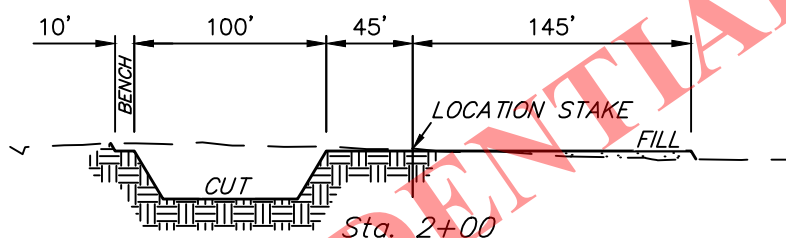
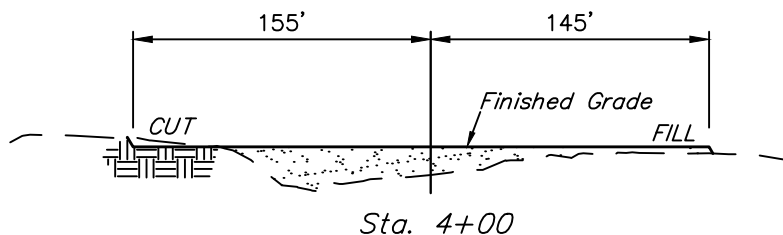
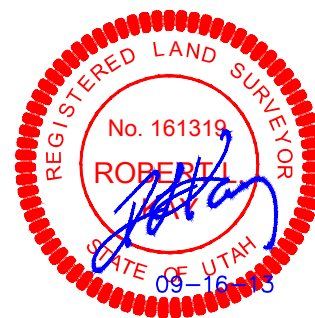


1" = 40'  
 X-Section  
 Scale  
 1" = 100'  
 DATE: 09-10-13  
 DRAWN BY: S.S..

**BILL BARRETT CORPORATION**

## TYPICAL CROSS SECTIONS FOR

AURORA FEDERAL #3-1-7-19  
 SECTION 1, T7S, R19E, S.L.B.&M.  
 665' FNL 1900' FWL

**FIGURE #2****NOTE:**

Topsoil should not be  
 Stripped Below Finished  
 Grade on Substructure Area.

APPROXIMATE ACREAGE

WELL SITE DISTURBANCE = ± 4.658 ACRES  
 ACCESS ROAD DISTURBANCE = ± 0.438 ACRES  
 PIPELINE DISTURBANCE = ± 0.472 ACRES  
 TOTAL = ± 5.568 ACRES

**\* NOTE:**

FILL QUANTITY INCLUDES  
 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,310 Cu. Yds.  
 Remaining Location = 7,260 Cu. Yds.  
 TOTAL CUT = 9,570 CU. YDS.  
 FILL = 4,330 CU. YDS.

EXCESS MATERIAL = 5,240 Cu. Yds.  
 Topsoil & Pit Backfill = 5,240 Cu. Yds.  
 (1/2 Pit Vol.)  
 EXCESS UNBALANCE = 0 Cu. Yds.  
 (After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING  
 85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

RECEIVED: February 20, 2014

## BILL BARRETT CORPORATION

## TYPICAL RIG LAYOUT FOR

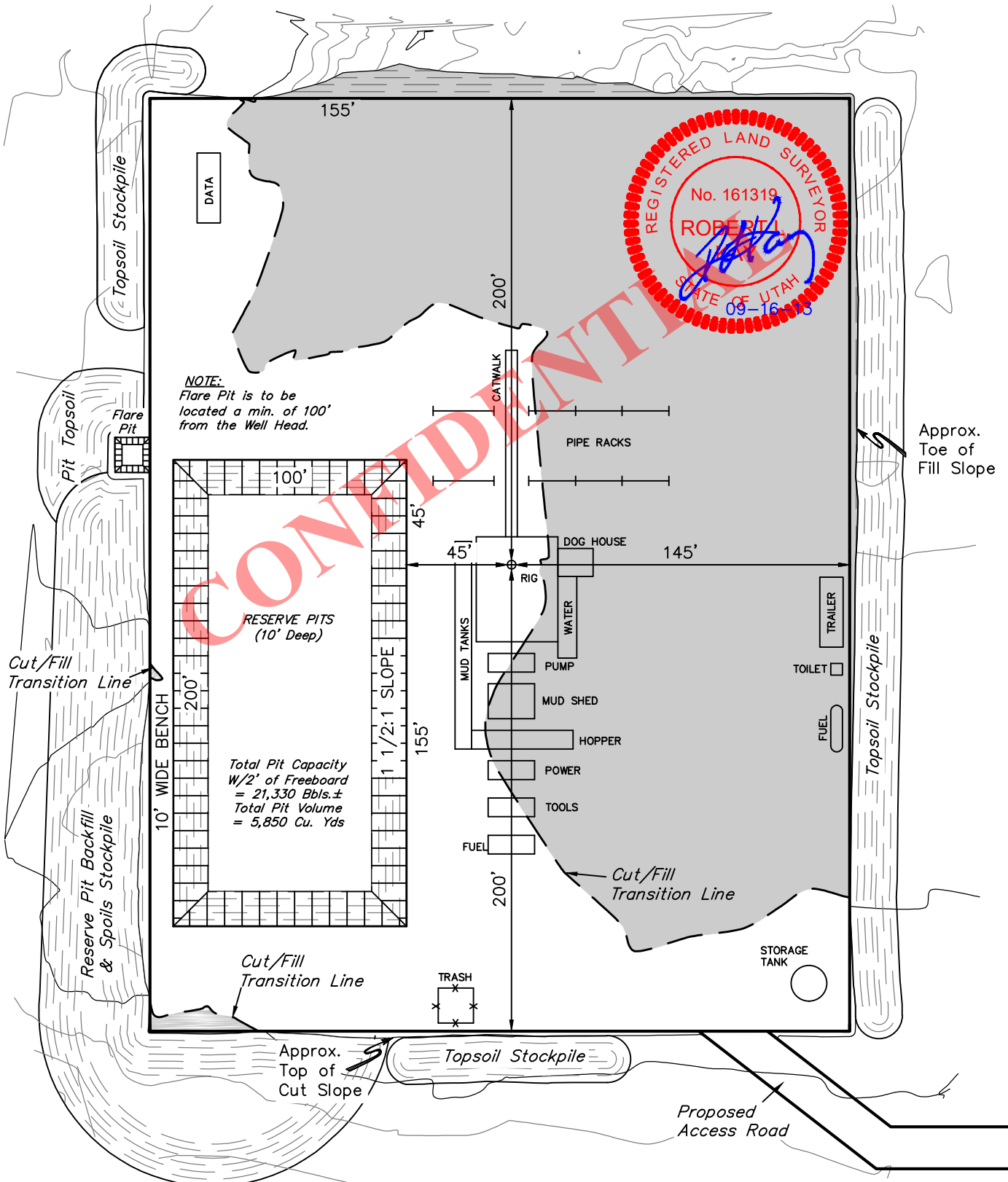
AURORA FEDERAL #3-1-7-19  
SECTION 1, T7S, R19E, S.L.B.&M.  
665' FNL 1900' FWL

FIGURE #3

SCALE: 1" = 60'

DATE: 09-10-13

DRAWN BY: S.S..



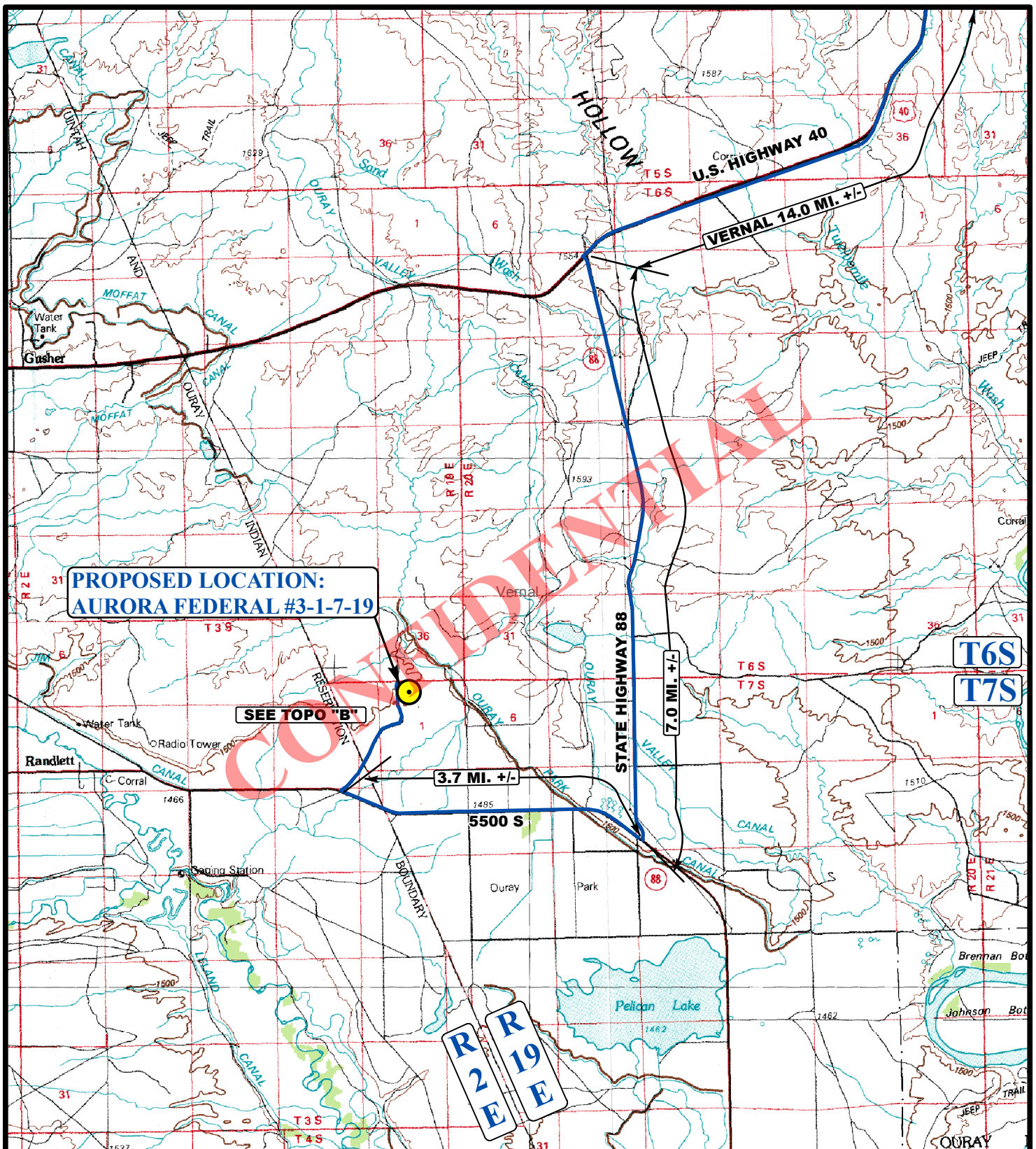
UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

RECEIVED: February 20, 2014

**BILL BARRETT CORPORATION**  
**AURORA FEDERAL #3-1-7-19**  
**SECTION 1, T7S, R19E, S.L.B.&M.**

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 7.0 MILES TO JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN RIGHT AND PROCEED IN A NORTHWESTERLY, THEN WESTERLY, THEN NORTHWESTERLY DIRECTION APPROXIMATELY 3.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.4 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE EAST; FOLLOW ROAD FLAGS IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 681' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 26.2 MILES.

**LEGEND:**

 **PROPOSED LOCATION**

**BILL BARRETT CORPORATION**

**AURORA FEDERAL #3-1-7-19**  
**SECTION 1, T7S, R19E, S.L.B.&M.**  
**665' FNL 1900' FWL**



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

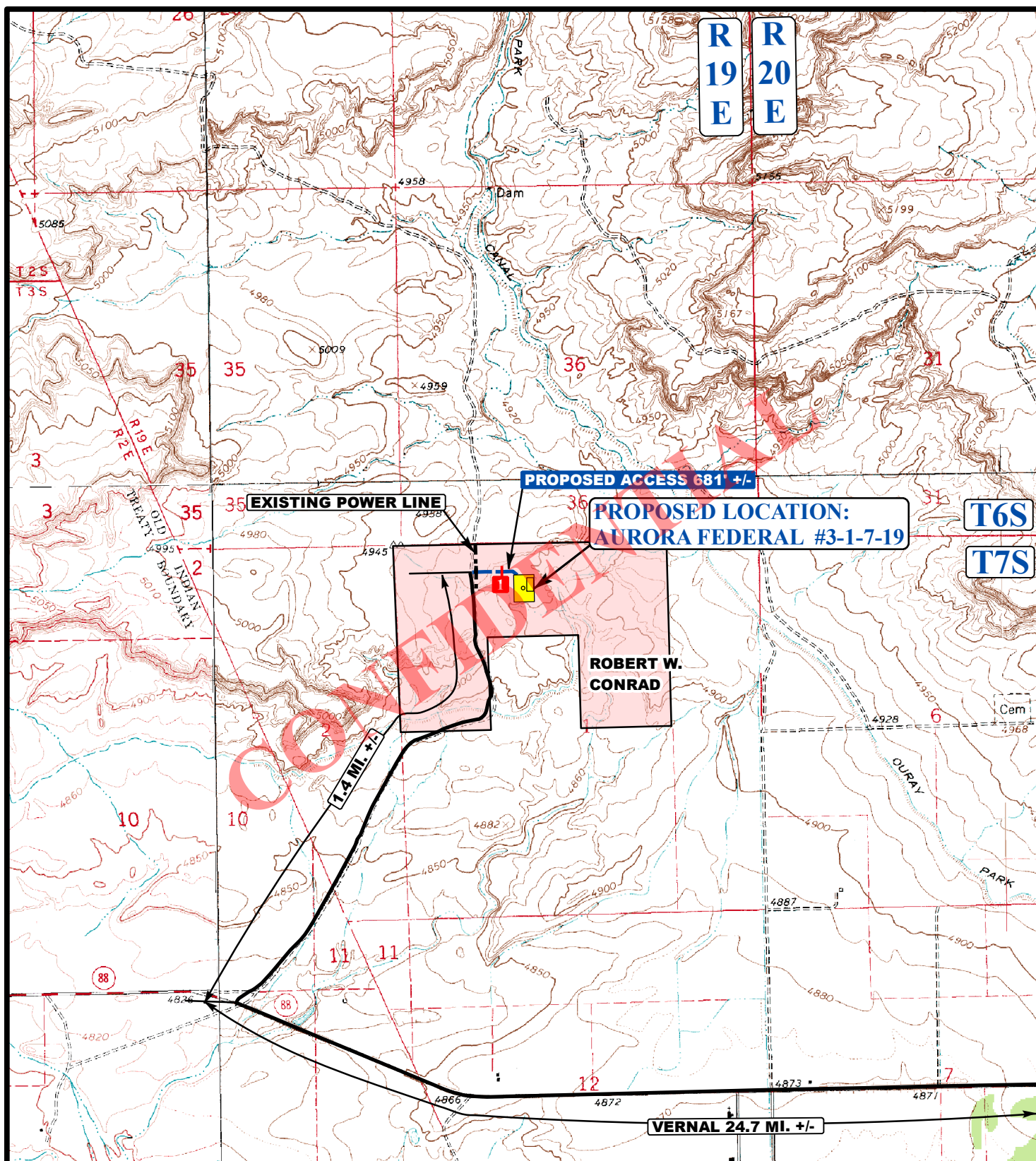
**ACCESS ROAD**  
**MAP**

**09** **13** **13**  
 MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: S.O. REVISED: 00-00-00





**LEGEND:**

- EXISTING ROADS
- PROPOSED ACCESS ROAD
- EXISTING POWER LINE
- 18" CMP REQUIRED

**BILL BARRETT CORPORATION**

**AURORA FEDERAL #3-1-7-19**  
**SECTION 1, T7S, R19E, S.L.B.&M.**  
**665' FNL 1900' FWL**



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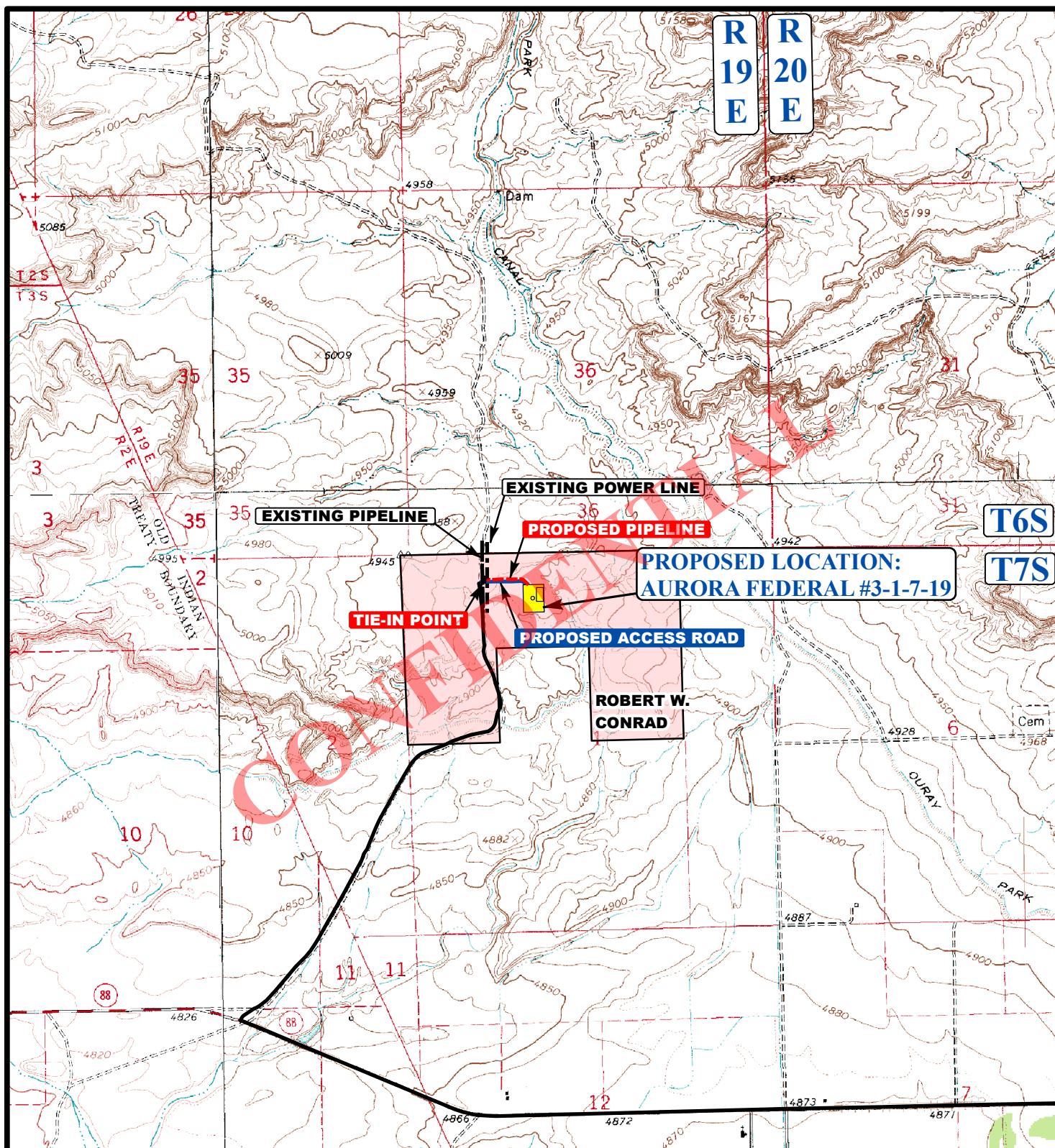


**ACCESS ROAD  
MAP**

**09 13 13**  
 MONTH DAY YEAR

SCALE: 1"=2000' DRAWN BY: S.O. REVISED: 00-00-00





**APPROXIMATE TOTAL PIPELINE DISTANCE = 718' +/-**

**LEGEND:**

- EXISTING ROADS
- PROPOSED ACCESS ROAD
- - - - - PROPOSED PIPELINE
- EXISTING PIPELINE
- - - - - EXISTING POWER LINE

**BILL BARRETT CORPORATION**

**AURORA FEDERAL #3-1-7-19**  
**SECTION 1, T7S, R19E, S.L.B.&M.**  
**665' FNL 1900' FWL**



**Utah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC**  
**MAP**

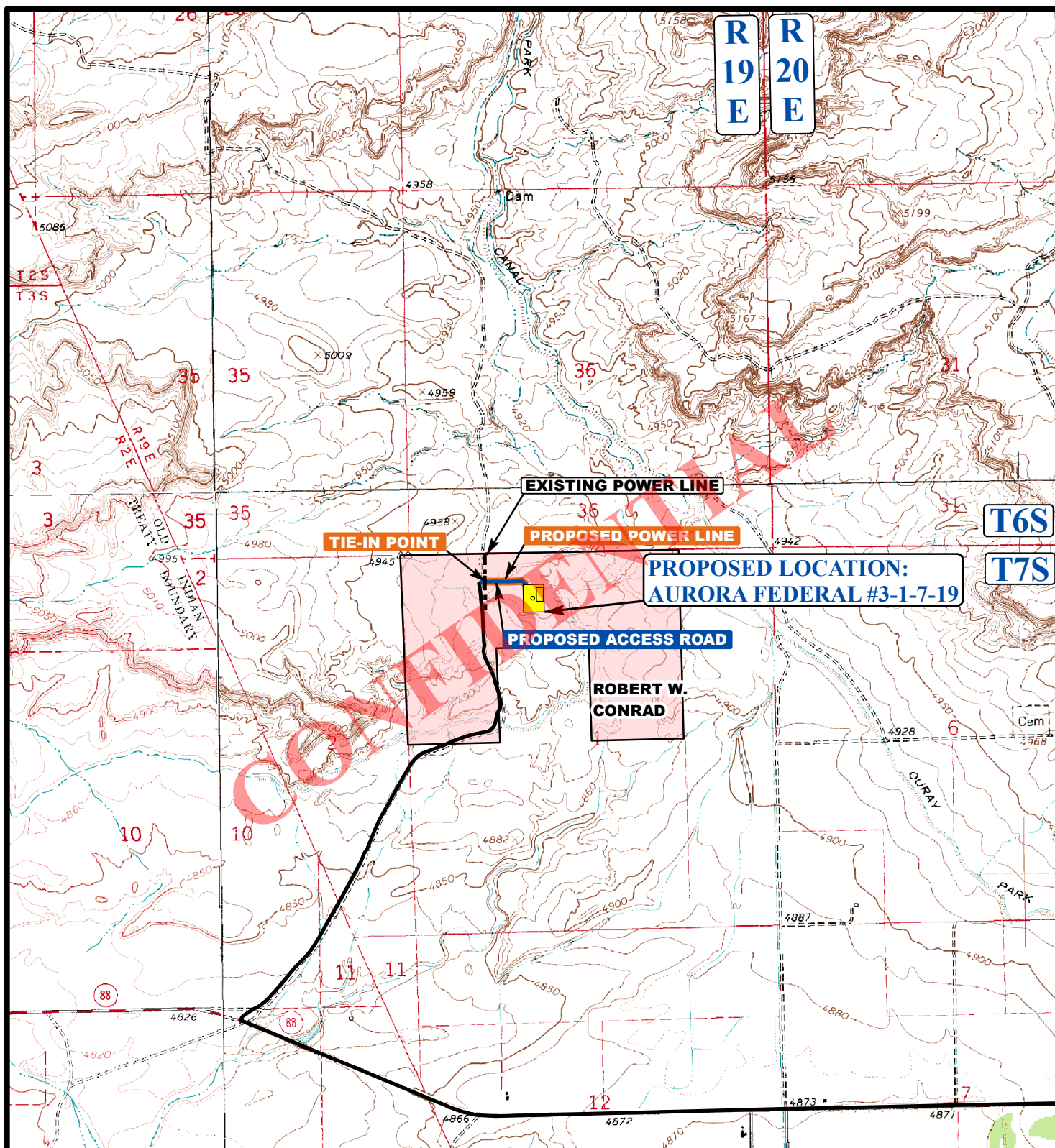
**09** **13** **13**  
 MONTH DAY YEAR

SCALE: 1"=2000' DRAWN BY: S.O. REVISED: 00-00-00



**RECEIVED:** February 20, 2014





**APPROXIMATE TOTAL POWER LINE DISTANCE = 627' +/-**

**LEGEND:**

- **PROPOSED ACCESS ROAD**
- - - - - **EXISTING POWER LINE**
- **PROPOSED POWER LINE**

**BILL BARRETT CORPORATION**

**AURORA FEDERAL #3-1-7-19**  
**SECTION 1, T7S, R19E, S.L.B.&M.**  
**665' FNL 1900' FWL**



**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813



**TOPOGRAPHIC  
MAP**

SCALE: 1"=2000' DRAWN BY: S.O. REVISED: 00-00-00

**09 13 13**  
 MONTH DAY YEAR

**D  
TOPO**

**RECEIVED: February 20, 2014**



## MEMORANDUM OF SURFACE USE AGREEMENT

State of Utah                    )  
   )  
 County of Uintah            )

Entry 2013011041  
 Book 1357 Page 909-910 \$12.00  
 15-NOV-13 09:58  
 RANDY SIMMONS  
 RECORDER, UINTAH COUNTY, UTAH  
 ENCORE LAND SERVICES INC  
 PO BOX 1729 VERNAL, UT 84078  
 Rec By: SYLENE ACCUTTOROOP , DEPUTY

Entry 2013011041  
 Book 1357 Page 909

For Ten Dollars (\$10.00) and other adequate consideration, **Robert W. Conrad of 5510 South 300 West, Murray, UT 84107**, hereafter referred to as "Surface Owner" has granted, a Surface Use Agreement, to **Bill Barrett Corporation of 1099 18<sup>th</sup> Street, #2300, Denver, CO 80202**, hereafter referred to as "Bill Barrett", dated **November 1, 2013**, for the purpose of drilling, and producing oil, gas, and other minerals, laying pipelines, building roads, tanks, power stations, telephone lines and other structures, and producing, saving, take care of, treating, transporting, and owning oil, gas, and other minerals, all on or from **Aurora Federal 3-1-7-19** on the following land (the "Lands") in Uintah County Utah: **A tract of land lying in the N/2NW/4 of Section 1, Township 7 South, Range 19 East, SLM, Uintah County**, as further described on Exhibit "A" attached hereto and made a part hereof.

The Surface Use Agreement is effective as long thereafter as oil, gas, or other minerals are produced from the Lands, or other lands pooled with the Lands, according to and by the terms and provisions of the Lease(s) covering said Lands. This Memorandum is placed of record for the purpose of giving notice of the Surface Use Agreement.

This instrument may be executed in multiple counterparts with each counterpart being considered an original for all purposes herein and binding upon the party executing same whether or not this instrument is executed by all parties hereto, and the signature and acknowledgment pages of the various counterparts hereto may be combined into one instrument for the purposes of recording this instrument in the records of the County Recorder's office.

Executed this 8 day of November, 2013.

## SURFACE OWNER:

Robert W Conrad

Robert W. Conrad

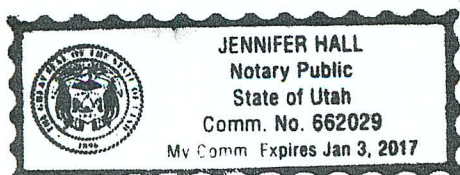
## ACKNOWLEDGMENT

STATE OF UTAH                    }  
   } SS  
 COUNTY OF UINTAH            }

BEFORE me, the undersigned, a Notary Public in and for said County and State, on this 8<sup>th</sup> day of NOVEMBER, 2013, personally appeared **Robert W. Conrad**, known to be the identical person(s) who executed the within and foregoing instrument, and acknowledged to me that they executed the same as a free and voluntary act and deed, for the uses and purposes therein set forth. Given under my hand and seal the day and year last above written.

Jennifer Hall  
 NOTARY PUBLIC

Residing at: Uintah County, Utah



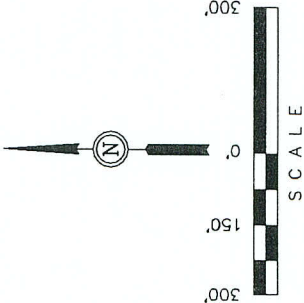


BILL BARRETT CORPORATION

LOCATION SURFACE USE AREA  
& ROAD RIGHT-OF-WAY ON  
FEE LANDS

(For AURORA FEDERAL #3-1-7-19)

LOCATED IN  
SECTION 1, T7S, R19E, S.L.B.&M.,  
UINTAH COUNTY, UTAH

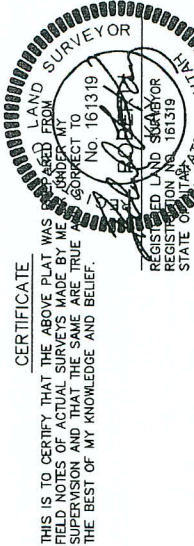


BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

RIGHT-OF-WAY LENGTHS			
PROPERTY OWNER	FEET	ACRES	RODS
ROBERT W. CONRAD	635.28	0.438	38.50

▲ = SECTION CORNERS LOCATED.

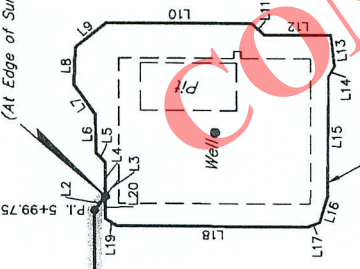


UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH - 200 EAST • (435) 789-1017  
VERNAL, UTAH - 84078

SCALE	1" = 300'	DATE	09-10-13
PARTY	C.R. J.S. S.S.	REFERENCES	G.L.O. PLAT
WEATHER	HOT	FILE	5 5 0 6 5

1926 Brass Cap  
Section Line  
N89°59'16"W - 2687.80' (Meas.)  
1/4 Section Line  
N00°51'08"W - 1446.01' (Meas.)

Existing Road  
Existing Power Line  
Existing Pipeline  
OHP  
OHP  
END OF PROPOSED ROAD RIGHT-OF-WAY STA. 6+35.28 (At Edge of Surface Use Area)



SURFACE USE AREA  
AURORA FEDERAL #3-1-7-19  
Contains 4.658 Acres

ROBERT W.  
CONRAD

NW 1/4

NE 1/4

1/16 Section Line  
N89°43'12"W - 1339.12' (Meas.)

SURFACE USE AREA DESCRIPTION

BEGINNING AT A POINT IN LOT 3 OF SECTION 1, T7S, R19E, S.L.B.&M., WHICH BEARS S64°14'03"W 1003.86' FROM THE NORTH 1/4 CORNER OF SAID SECTION 1, THENCE S89°51'47"E 71.53'; THENCE N43°36'33"E 26.02'; THENCE N89°25'59"E 76.97'; THENCE N54°45'47"E 77.97'; THENCE S88°13'59"E 76.82'; THENCE S39°16'50"E 83.27'; THENCE S00°07'24"W 303.16'; THENCE S42°25'12"W 36.67'; THENCE S00°00'19"W 139.14'; THENCE S83°35'28"W 65.37'; THENCE N60°59'46"W 25.54'; THENCE N89°33'52"W 24.3.95'; THENCE N72°17'23"W 58.48'; THENCE N20°39'27"W 26.95'; THENCE N00°08'33"E 397.50'; THENCE N33°18'29"E 28.91'; THENCE N89°47'14"E 45.38' TO THE POINT OF BEGINNING. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 4.658 ACRES MORE OR LESS.

ROAD RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.  
BEGINNING AT A POINT IN LOT 4 OF SECTION 1, T7S, R19E, S.L.B.&M., WHICH BEARS S70°16'32"E 1227.98' FROM THE NORTHWEST CORNER OF SAID SECTION 1, THENCE S89°55'57"E 599.75'; THENCE S52°10'24"E 35.53' TO A POINT IN LOT 3 OF SAID SECTION 1, WHICH BEARS S64°14'03"W 1003.86' FROM THE NORTH 1/4 CORNER OF SAID SECTION 1. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 0.438 ACRES MORE OR LESS.

LINE TABLE	
LINE	DIRECTION LENGTH
L1	S89°55'57"E 599.75'
L2	S52°10'24"E 35.53'
L3	S52°10'24"E 46.08'
L4	S89°51'47"E 71.53'
L5	N43°36'33"E 26.02'
L6	N89°25'59"E 76.97'
L7	N54°45'47"E 77.97'
L8	S89°13'59"E 76.82'
L9	S39°16'50"E 83.27'
L10	S00°07'24"W 303.16'
L11	S42°25'12"W 36.67'
L12	S00°00'19"W 139.14'
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L14	N60°59'46"W 25.54'
L15	N89°33'52"W 24.3.95'
L16	N72°17'23"W 58.48'
L17	N20°39'27"W 26.95'
L18	N00°08'33"E 397.50'
L19	N33°18'29"E 28.91'
L20	N89°47'14"E 45.38'

N00°51'08"W - 1346.46' (Meas.)

1/4 Section Line  
Alum. Cap

SW 1/4

Sec. 1 SE 1/4



**SURFACE USE AGREEMENT  
(Aurora Federal 3-1-7-19)**

**THIS AGREEMENT** Dated November 1, 2013 by and between \_\_\_\_\_

**Robert W. Conrad**  
whose address is 5510 South 300 West Murray, UT 84107  
phone (801-865-6221)  
**Bill Barrett Corporation and its Subsidiaries**, hereinafter referred to as "Surface Owner", and  
whose address is 1099 18<sup>th</sup> Street, #2300, Denver, CO 80202  
hereinafter referred to as "Operator".

WITNESSETH:

WHEREAS, Surface Owner represents that they are the owners in fee and in possession of the surface estate for the following described lands in Uintah County, Utah, hereinafter referred to as "Lands", to wit:

A Tract of land lying in the **N/2NW/4, Section 1, Township 7 South, Range 19 East, SLM**, as further described on Exhibit "A" attached hereto and made a part hereof.

WHEREAS, Operator has or will acquire certain leasehold interests within the next five (5) years in the oil and gas mineral estate in the Lands and proposes to conduct drilling and subsequent production operations on the Lands; and

WHEREAS, Surface Owner is generally aware of the nature of the operations which may be conducted under oil and gas leases covering the mineral estate of the Lands; and

WHEREAS, the parties believe that it is in their mutual best interest to agree to the amount of damages to be assessed incident to the operations of Operator on the premises in the exploration for, development and production of oil, gas and/or other leasehold substances under the terms of those certain oil and gas leases now owned or which may be acquired by Operator covering portions of the mineral estate of the Lands; and,

WHEREAS, the parties believe that a reasonable estimate can be made of the damages which will result from the exploration, development and production operations contemplated by such oil and gas leases.

NOW, THEREFORE, in consideration of ten dollars and other valuable consideration, the sufficiency of which is hereby acknowledged, the parties agree as follows:

1. Operator has the right of ingress and egress and to the use of those portions of the Lands which it requires for oil and gas exploration, development and production operations, including tank batteries and other production facilities and the transportation of produced substances from the leasehold, and also the right to construct and use roads and pipelines across portions of the Lands. Operator shall pay Surface Owner as liquidated damages the following sum as full settlement and satisfaction of all damages growing out of, incident to, or in connection with the usual and customary exploration, drilling, completion, sidetracking, reworking, equipping and production operations, contemplated by the oil and gas leases covering the Lands, unless otherwise specifically provided herein:

~~exercised by MOON Lake Electric Association, Inc. throughout their service territory.~~  
**Powerline ROW will be negotiated as a separate agreement with Moon Lake Electric Assoc. Inc.**  
2. Operator agrees to consult with the surface owner and/or tenant as to all routes of ingress and egress. Prior to the construction of any roads, pipelines, tank battery installations, or installation of any other equipment on the leased premises, Operator shall consult with the surface owner and/or tenant as to the location and direction of same.

3. It is the intentic use as little interference with farming operations on the leased premises as reasonably possible, including but specifically not limited to the operation of any pivotal irrigation sprinkler system, or any other irrigation method. If any circular irrigation sprinkler system is in use at the time of initial drilling operations on the leased premises, then any subsequent production equipment, including but specifically not limited to pump jacks, hydraulic lifting equipment, or any other equipment necessary to produce any oil or gas from such well, shall be recessed to such depths, or ramps constructed, so as to allow the continued use of such circular irrigation system.

4. In the event any well hereunder is plugged and abandoned, Operator agrees that Operator will, within a reasonable time, restore Surface Owner's surface estate as near as practical to its original condition found prior to Operator's operations. It is understood and agreed that Surface Owner may elect in writing, prior to cessation of operations of Operator, to have any road constructed under the terms of this Agreement remain upon the property, in which event Operator agrees to leave such road or roads in reasonable condition.

5. Operator is responsible for acquiring all necessary permits, licenses, fees, etc. incident to its operations on the Lands.

6. In the event Surface Owner considers that Operator has not complied with all its obligations hereunder, both express and implied, Surface Owner shall notify Operator in writing, setting out specifically in what respects Operator has breached this contract. Operator shall then have sixty (60) days to meet or commence to meet all or any part of the breaches alleged by Surface Owner. The service of said notice shall be precedent to the bringing of any action by Surface Owner for any cause, and no such action shall be brought until the lapse of sixty (60) days after service of such notice on Operator. In the event of litigation, the prevailing party's reasonable attorney's fees will be paid by the opposing party.

7. Operator shall be responsible and shall remain liable for any environmental problems on the subject lands which are caused by or through its operations. To the extent that any such claims are asserted, Operator will be responsible for any remediation required as provided by state regulations. This assumption of liability, however, does not include any third-party operations on the subject lands or any Surface Owner actions which could cause environmental problems but is limited solely to the actions of Operator. Operator hereby indemnifies and holds harmless Surface Owner from any and all environmental problems it causes on the Lands.



8. In the event Surface Owner owns less than the entire fee interest in the Lands, then any payment stated herein shall be proportionately reduced to the interest owned.
9. This Agreement shall remain in full force and effect from the date hereof and for so long thereafter as Operator's oil and gas operations affecting the Lands are in effect.
10. When the word "Operator" is used in this Agreement, it shall also mean the successors and assigns of Operator, including but not limited to its employees and officers, agents, affiliates, contractors, subcontractors and/or purchasers.
11. This Agreement shall be binding upon and inure to the benefit of the heirs, successors and assigns of the parties.

ADDITIONAL PROVISIONS:

SURFACE OWNER:

Robert W Conrad  
By: Robert W. Conrad

OPERATOR:

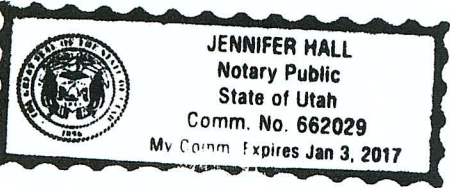
Bill Barrett Corporation

Mitchell J. Reneau, Vice President – Land

ACKNOWLEDGMENT

STATE OF UTAH  
COUNTY OF UINTAH

BEFORE me, the undersigned, a Notary Public in and for said County and State, on this 8<sup>th</sup> day of NOVEMBER, 2013, personally appeared **Robert W. Conrad**, known to be the identical person(s) who executed the within and foregoing instrument, and acknowledged to me that they executed the same as a free and voluntary act and deed, for the uses and purposes therein set forth. Given under my hand and seal the day and year last above written.



Jennifer Hall  
NOTARY PUBLIC  
Residing at: VERNAL, UTAH, Uintah County

ACKNOWLEDGMENT

STATE OF COLORADO }  
CITY & COUNTY OF DENVER } SS

On the \_\_\_\_\_ day of \_\_\_\_\_, 2013, before me the undersigned authority, appeared **Mitchell J. Reneau**, to me personally known, who, being sworn, did say that they are the Vice President – Land for Bill Barrett Corporation, and that the foregoing instrument was signed in behalf of said partnership and corporate officer acknowledged to me that said instrument to be the free act and deed of the partnership.

\_\_\_\_\_  
NOTARY PUBLIC  
Residing at: \_\_\_\_\_

BILL BARRETT CORPORATION

LOCATION SURFACE USE AREA  
& ROAD RIGHT-OF-WAY ON  
FEE LANDS

(For AURORA FEDERAL #3-1-7-19)

LOCATED IN  
SECTION 1, T7S, R19E, S.L.B.&M.,  
UINTAH COUNTY, UTAH

1926  
Brass  
Cap

N89°59'16"W - 2687.80' (Meas.)

Section Line

Existing  
Road

Existing  
Power Line

Existing  
Pipeline

BEGINNING OF PROPOSED  
ROAD RIGHT-OF-WAY  
STA. 0+00  
(At Existing Road)

Lot 4

BEGINNING OF ROAD STA. 0+00 BEARS  
S70°16'32"E 1227.98' FROM THE  
NORTHWEST CORNER OF SECTION 1, T7S,  
R19E, S.L.B.&M.

END OF ROAD STA. 6+35.28 BEARS  
S64°14'03"W 1003.86' FROM THE NORTH  
1/4 CORNER OF SECTION 1, T7S, R19E,  
S.L.B.&M.

ROBERT W.  
CONRAD

NW 1/4

ROBERT W.  
CONRAD

1/16 Section Line

N89°43'12"W - 1339.12' (Meas.)

NE 1/4

SURFACE USE AREA DESCRIPTION

BEGINNING AT A POINT IN LOT 3 OF SECTION 1, T7S, R19E,  
S.L.B.&M., WHICH BEARS S64°14'03"W 1003.86' FROM THE  
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N89°25'59"E 76.97'; THENCE N54°45'47"E 77.97'; THENCE  
S88°13'59"E 76.82'; THENCE S39°16'50"E 83.27'; THENCE  
S00°07'24"W 303.16'; THENCE S42°25'12"W 36.67'; THENCE  
S00°00'19"W 139.14'; THENCE S83°35'28"W 65.37'; THENCE  
N60°59'46"W 25.54'; THENCE N89°33'52"W 243.95'; THENCE  
N72°17'23"W 58.48'; THENCE N20°39'27"W 26.95'; THENCE  
N00°08'33"E 397.50'; THENCE N33°18'29"E 28.91'; THENCE  
N89°47'14"E 45.38' TO THE POINT OF BEGINNING. BASIS OF  
BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 4.658 ACRES  
MORE OR LESS.

ROAD RIGHT-OF-WAY DESCRIPTION

A 30' WIDE RIGHT-OF-WAY 15' ON EACH SIDE OF THE FOLLOWING  
DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN LOT 4 OF SECTION 1, T7S, R19E,  
S.L.B.&M., WHICH BEARS S70°16'32"E 1227.98' FROM THE  
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SECTION 1, WHICH BEARS S64°14'03"W 1003.86' FROM THE NORTH  
1/4 CORNER OF SAID SECTION 1. THE SIDE LINES OF SAID  
DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO  
MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A  
G.P.S. OBSERVATION. CONTAINS 0.438 ACRES MORE OR LESS.

END OF PROPOSED ROAD  
RIGHT-OF-WAY  
STA. 6+35.28  
(At Edge of Surface Use Area)

Lot 3

SURFACE USE AREA  
AURORA FEDERAL #3-1-7-19  
Contains 4.658 Acres

N00°51'08"W - 1446.01' (Meas.)

1/4 Section Line

Lot 2



SCALE  
0 150 300

BASIS OF BEARINGS

IS A G.P.S. OBSERVATION.

LINE TABLE	
LINE	DIRECTION LENGTH
L1	S89°55'57"E 599.75'
L2	S52°10'24"E 35.53'
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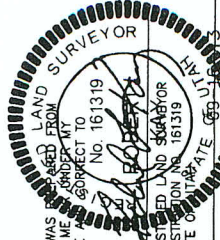
RIGHT-OF-WAY LENGTHS

PROPERTY OWNER	FEET	ACRES	RODS
ROBERT W. CONRAD	635.28	0.438	38.50

▲ = SECTION CORNERS LOCATED.

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME AND UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO  
THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING  
85 SOUTH - 200 EAST • (435) 789-1017  
VERNAL, UTAH - 84078

SCALE  
1" = 300'

DATE  
09-10-13

PARTY  
C.R. J.S. S.S.

WEATHER  
HOT

FILE  
5 5 0 6 5

Sec. 1 SE 1/4

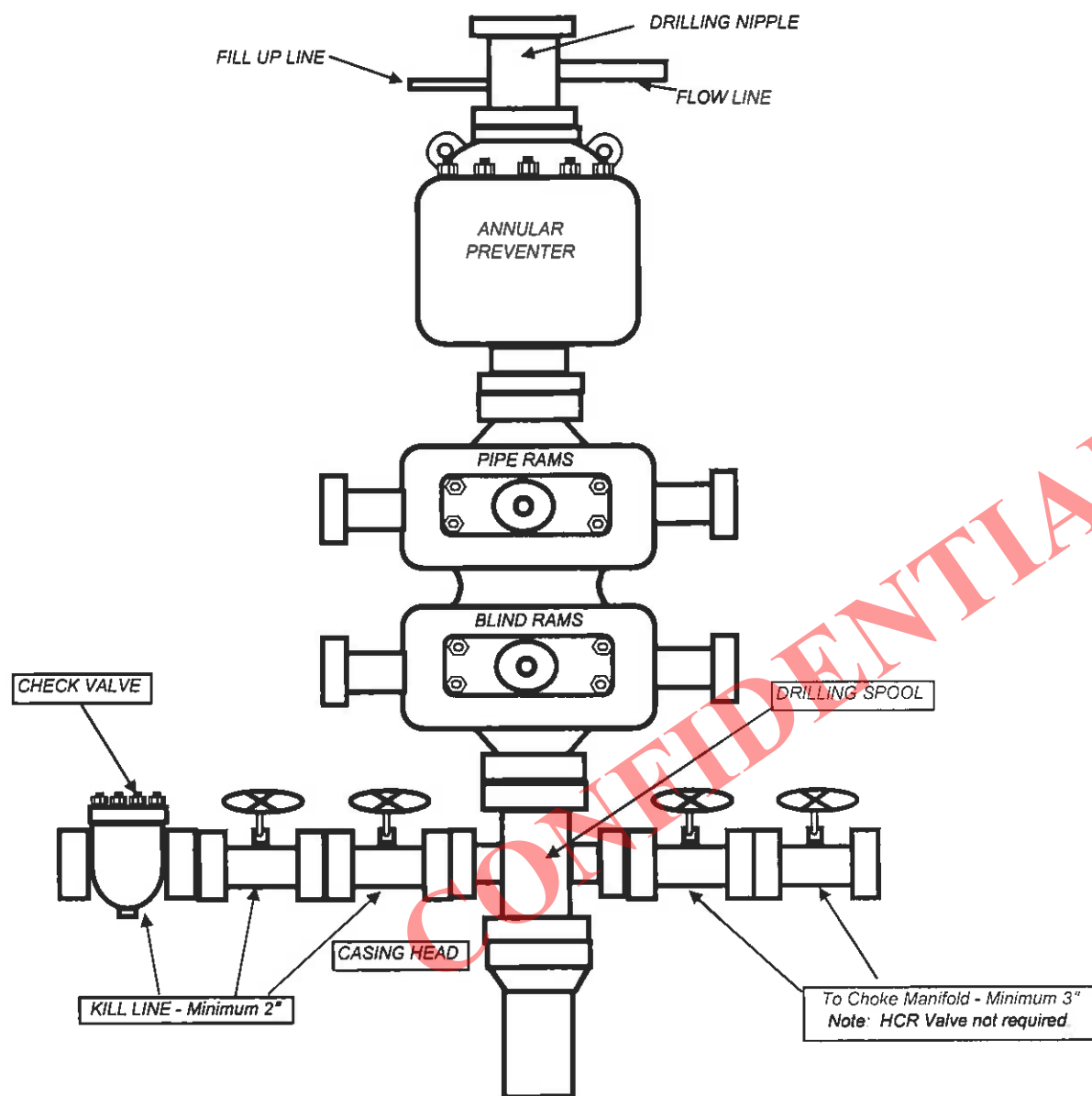
SW 1/4

1/4 Section Line

Alum.  
Cap

# BILL BARRETT CORPORATION

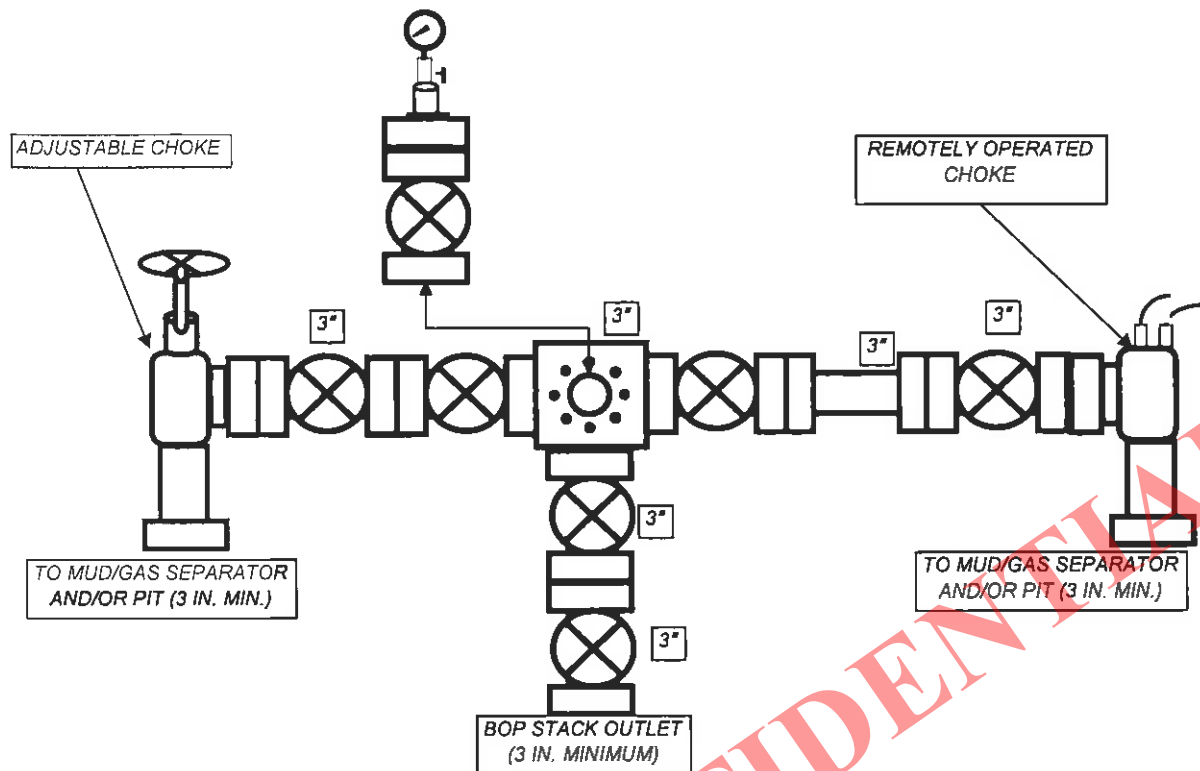
## TYPICAL 5,000 p.s.i. BLOWOUT PREVENTER

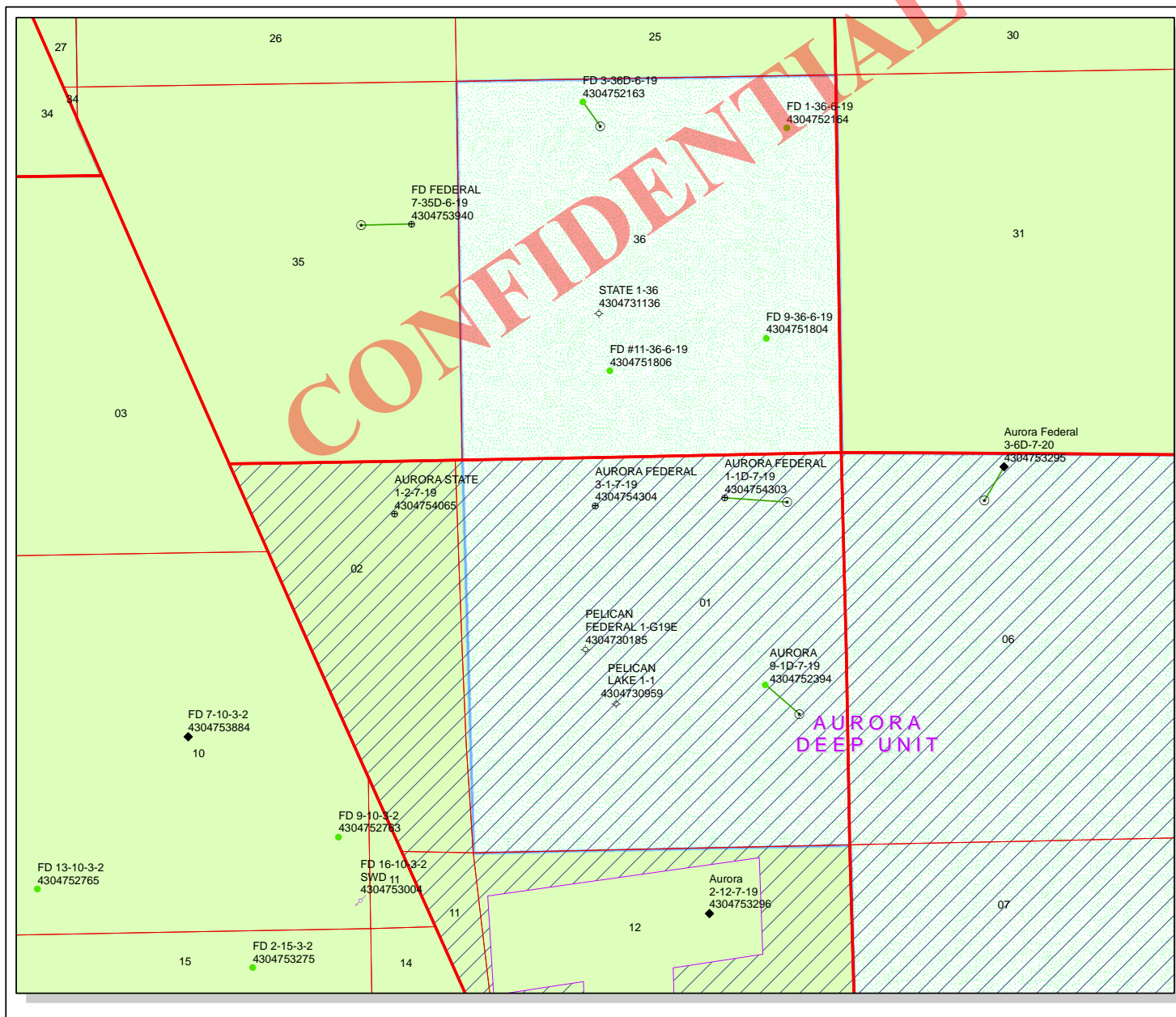




## BILL BARRETT CORPORATION

### TYPICAL 5,000 p.s.i. CHOKE MANIFOLD





API Number: 4304754304

Well Name: AURORA FEDERAL 3-1-7-19

Township: T07.0S Range: R19.0E Section: 01 Meridian: S

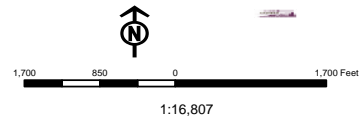
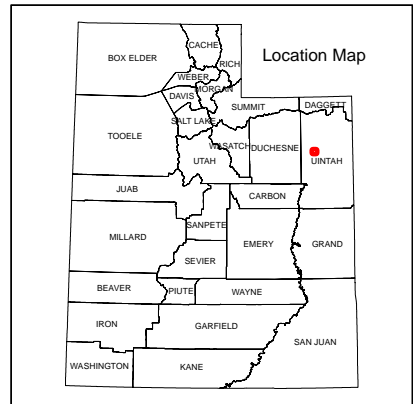
Operator: BILL BARRETT CORP

Map Prepared: 2/21/2014  
Map Produced by Diana Mason

Wells Query		Units	
Status		STATUS	
APD - Approved Permit		ACTIVE	
DRL - Spudded (Drilling Commenced)		EXPLORATORY	
GIW - Gas Injection		GAS STORAGE	
GS - Gas Storage		NF PP OIL	
LOC - New Location		NF SECONDARY	
OPS - Operation Suspended		PI OIL	
PA - Plugged Abandoned		PP GAS	
PGW - Producing Gas Well		PP GEOTHERML	
POW - Producing Oil Well		PP OIL	
SGW - Shut-in Gas Well		SECONDARY	
SOW - Shut-in Oil Well		TERMINATED	
TA - Temp. Abandoned			
TW - Test Well			
WOW - Water Disposal			
WW - Water Injection Well			
WSW - Water Supply Well			

Fields	STATUS
	Unknown
	ABANDONED
	ACTIVE
	COMBINED
	INACTIVE
	STORAGE
	TERMINATED



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
440 West 200 South, Suite 500  
Salt Lake City, UT 84101

IN REPLY REFER TO:  
3160  
(UT-922)

February 24, 2014

### Memorandum

To: Assistant Field Office Manager Minerals,  
Vernal Field Office

From: Michael Coulthard, Petroleum Engineer

Subject: 2014 Plan of Development Aurora (Deep) Unit,  
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2014 within the Aurora (Deep) Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
Proposed PZ (GREEN RIVER-WASATCH)		
43-047-54303	AURORA FEDERAL 1-1D-7-19	Sec 01 T07S R19E 0596 FNL 1635 FEL BHL Sec 01 T07S R19E 0675 FNL 0765 FEL
43-047-54304	AURORA FEDERAL 3-1-7-19	Sec 01 T07S R19E 0665 FNL 1900 FWL BHL Sec 01 T07S R19E 0665 FNL 1900 FWL

Please be advised that effective November 11, 2013, the Aurora (Deep) Unit contracted to lands in or entitled to be in a participating area. The final participating area boundaries are still being determined. Our preliminary discussions with the unit operator indicate that the subject wells will not be in the contracted unit area.

This office has no objection to permitting the wells at this time.



CONFIDENTIAL



June 3, 2014

Utah Division of Oil, Gas and Mining  
Attention: Dustin Doucet  
1594 West North Temple, Suite 1120  
Salt Lake City, UT 84116

RE: Commingling Notice  
East Bluebell Area  
Aurora Federal 3-1-7-19  
NENW, Section 1 T7S-R19E  
Uintah County, Utah

Dear Mr. Doucet,

Bill Barrett Corporation (BBC) has submitted Notices to commingle production from the Wasatch and Green River Formations in the subject well located in East Bluebell Area. BBC has notified all owners of oil and gas leases contiguous to the drilling unit.

Should you require additional information in this regards, please feel free to contact me at 303-312-8164. Your earliest attention to this matter is appreciated.

Sincerely,

  
Kevin T. Funk  
Land Technician II  
BILL BARRETT CORPORATION

Enclosures

RECEIVED: June 04, 2014



AFFIDAVIT OF NOTICE

My name is Kevin T. Funk. I am a Land Technician II with Bill Barrett Corporation (BBC). BBC has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within our East Bluebell Field:

Aurora Federal 3-1-7-19      NENW    Section 1   T7S-R19E

Bill Barrett Corporation has notified all owners in lands contiguous to drilling unit. The Lessees are listed below.

Lessees:  
Crescent Point Energy Corporation  
Robert Bayless Producer, LLC

Date: June 3, 2014

Affiant

  
Kevin T. Funk  
Land Technician II  
BILL BARRETT CORPORATION



June 4, 2014

Robert Bayless Producer, LLC  
Mr. Cranford Newell  
621 17<sup>th</sup> Street, Suite 2300  
Denver, CO 80293

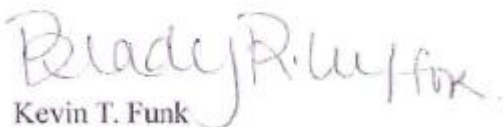
RE: Commingling Application  
Aurora Federal 3-1-7-19  
Uintah County, UT

Dear Mr. Newell,

Bill Barrett Corporation has submitted an application to commingle production from the Wasatch and Green River formations in the subject well. We enclosed herewith copies of the application together with a plat showing the leases and wells in the area and affidavit confirming notice pursuant to the Utah OGM regulations.

Should you require additional information in this regards, please feel free to contact me at 303-312-8164. Your earliest attention to this matter is appreciated.

Sincerely,



Kevin T. Funk  
Land Technician II  
BILL BARRETT CORPORATION

Enclosures



June 4, 2014

Crescent Point Energy Corporation  
Ms. Nicole Bailey  
555 17<sup>th</sup> Street, Suite 1800  
Denver, CO 80202

RE: Commingling Application  
Aurora Federal 3-1-7-19  
Uintah County, UT

Dear Ms. Bailey,

Bill Barrett Corporation has submitted an application to commingle production from the Wasatch and Green River formations in the subject well. We enclosed herewith copies of the application together with a plat showing the leases and wells in the area and affidavit confirming notice pursuant to the Utah OGM regulations.

Should you require additional information in this regards, please feel free to contact me at 303-312-8164. Your earliest attention to this matter is appreciated.

Sincerely,

  
Kevin T. Funk  
Land Technician II  
BILL BARRETT CORPORATION

Enclosures



# **ON-SITE PREDRILL EVALUATION**

## **Utah Division of Oil, Gas and Mining**

**Operator** BILL BARRETT CORP  
**Well Name** AURORA FEDERAL 3-1-7-19  
**API Number** 43047543040000      **APD No** 9416      **Field/Unit** BRENNAN BOTTOM  
**Location: 1/4,1/4** NENW      **Sec 1 Tw** 7.0S      **Rng** 19.0E      665 FNL 1900 FWL  
**GPS Coord (UTM)** 607654 4455781      **Surface Owner** ROBERT CONRAD

### **Participants**

Jim Burns (permit contractor), Zack Garner (BBC), Cody Rich (surveyor), Joe Via (EIS), Amy Ackman (archeologist), Nate Packer and Christine Cimiluca (BLM), Jennifer Hall (landman), Robert Conrad (surface owner)

### **Regional/Local Setting & Topography**

This proposed well location sits approximately midway between Highway 88 and Randlett, Ut about 3.5 miles north west of Pelican Lake. To the south there are scattered irrigated crop fields but the area is mostly sparsely vegetated high desert shrub land. There are scattered dry washes and small hills with some exposed sand stone ledge rock. This proposed well pad sits on a flat bench but drops off on the east side.

### **Surface Use Plan**

**Current Surface Use**  
 Wildlife Habitat

New Road Miles	Well Pad	Src Const Material	Surface Formation
0.13	Width 300 Length 400	Offsite	UNTA

**Ancillary Facilities** N

**Waste Management Plan Adequate?** Y

### **Environmental Parameters**

**Affected Floodplains and/or Wetlands** N

#### **Flora / Fauna**

High desert shrub land consisting of mainly small sage brush and some sparse grasses  
 Antelope habitat

#### **Soil Type and Characteristics**

Sandy clay loam

#### **Erosion Issues** N

#### **Sedimentation Issues** N

#### **Site Stability Issues** N

#### **Drainage Diversion Required?** Y

minor drainage diversions needed

**Berm Required? N****Erosion Sedimentation Control Required? N****Paleo Survey Run? N    Paleo Potential Observed? N    Cultural Survey Run? Y    Cultural Resources? N****Reserve Pit**

<b>Site-Specific Factors</b>		<b>Site Ranking</b>
<b>Distance to Groundwater (feet)</b>	100 to 200	5
<b>Distance to Surface Water (feet)</b>	>1000	0
<b>Dist. Nearest Municipal Well (ft)</b>	>5280	0
<b>Distance to Other Wells (feet)</b>	>1320	0
<b>Native Soil Type</b>	Mod permeability	10
<b>Fluid Type</b>	Fresh Water	5
<b>Drill Cuttings</b>	Normal Rock	0
<b>Annual Precipitation (inches)</b>		0
<b>Affected Populations</b>		
<b>Presence Nearby Utility Conduits</b>	Not Present	0
<b>Final Score</b>		20    1 Sensitivity Level

**Characteristics / Requirements**

The reserve pit as proposed is 200' x 100' x 10' deep and is placed in a cut stable location. Bill Barrett Corporation typically uses a 20 mil liner and this will adequate for the site. It appears this pit will require a good deal of blasting.

**Closed Loop Mud Required? N    Liner Required? Y    Liner Thickness 16    Pit Underlayment Required? Y****Other Observations / Comments**

Richard Powell  
Evaluator

3/11/2014  
Date / Time



# Application for Permit to Drill

## Statement of Basis

### Utah Division of Oil, Gas and Mining

<b>APD No</b>	<b>API WellNo</b>	<b>Status</b>	<b>Well Type</b>	<b>Surf Owner</b>	<b>CBM</b>
9416	43047543040000	LOCKED	OW	P	No
<b>Operator</b>	BILL BARRETT CORP		<b>Surface Owner-APD</b>	ROBERT CONRAD	
<b>Well Name</b>	AURORA FEDERAL 3-1-7-19		<b>Unit</b>	AURORA (DEEP)	
<b>Field</b>	BRENNAN BOTTOM		<b>Type of Work</b>	DRILL	
<b>Location</b>	NENW 1 7S 19E S 665 FNL 1900 FWL GPS Coord (UTM) 607663E 4455782N				

#### Geologic Statement of Basis

The mineral rights for the proposed well are owned by the Federal Government. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill  
APD Evaluator

3/17/2014  
Date / Time

#### Surface Statement of Basis

This proposed well is mixed estate with federal minerals and fee surface owned by Robert Conrad. Mr. Conrad attended this presite inspection and stated that he has no objections to drilling at this site and that Bill Barrett Corporation has been cooperative with him in the selection of this and other proposed well sites on the Conrad land. The reserve pit as proposed will be in a cut and stable location. According to BBC representative Zack Garner a 16 mil minimum liner and felt sub liner will be used. This liner program will be adequate for this site. This appears to be a good site for placement of this well.

Richard Powell  
Onsite Evaluator

3/11/2014  
Date / Time

#### Conditions of Approval / Application for Permit to Drill

<b>Category</b>	<b>Condition</b>
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.
Surface	Drainages adjacent to the proposed pad shall be diverted around the location.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

## WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 2/20/2014

API NO. ASSIGNED: 43047543040000

WELL NAME: AURORA FEDERAL 3-1-7-19

OPERATOR: BILL BARRETT CORP (N2165)

PHONE NUMBER: 303 312-8115

CONTACT: Brady Riley

PROPOSED LOCATION: NENW 01 070S 190E

Permit Tech Review: ☒

SURFACE: 0665 FNL 1900 FWL

Engineering Review: ☒

BOTTOM: 0665 FNL 1900 FWL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 40.24557

LONGITUDE: -109.73418

UTM SURF EASTINGS: 607663.00

NORTHINGS: 4455782.00

FIELD NAME: BRENNAN BOTTOM

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU76488

PROPOSED PRODUCING FORMATION(S): GREEN RIVER(LWR)-WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

## RECEIVED AND/OR REVIEWED:

- ☒ PLAT
- ☒ Bond: FEDERAL - WYB000040
- ☐ Potash
- ☐ Oil Shale 190-5
- ☐ Oil Shale 190-3
- ☐ Oil Shale 190-13
- ☒ Water Permit: 49-1645
- ☐ RDCC Review:
- ☒ Fee Surface Agreement
- ☒ Intent to Commingle

Commingle Approved

## LOCATION AND SITING:

- ☐ R649-2-3.
- Unit: AURORA (DEEP)
- ☐ R649-3-2. General
- ☐ R649-3-3. Exception
- ☒ Drilling Unit
- Board Cause No: R649-3-2
- Effective Date:
- Siting:
- ☐ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 3 - Commingle - ddoucet  
4 - Federal Approval - dmason  
5 - Statement of Basis - bhil  
23 - Spacing - dmason

RECEIVED: June 26, 2014



GARY R. HERBERT  
*Governor*

SPENCER J. COX  
*Lieutenant Governor*

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

### Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

## Permit To Drill

\*\*\*\*\*

**Well Name:** AURORA FEDERAL 3-1-7-19  
**API Well Number:** 43047543040000  
**Lease Number:** UTU76488  
**Surface Owner:** FEE (PRIVATE)  
**Approval Date:** 6/26/2014

### Issued to:

BILL BARRETT CORP, 1099 18th Street Ste 2300, Denver, CO 80202

### Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-2. The expected producing formation or pool is the GREEN RIVER(LWR)-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

### Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

### Commingling:

Administrative approval for commingling the production from the Wasatch formation and the Green River formation in this well is hereby granted. Appropriate information has been submitted to DOGM in accordance with R649-3-22. No written objections from owners were received by DOGM.

### General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

### Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon

as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website  
at <http://oilgas.ogm.utah.gov>

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

**Approved By:**

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers  
Associate Director, Oil & Gas

RECEIVED

FORM APPROVED  
OMB No. 1004-0136  
Expires July 31, 2010JUL 07 2014  
OIL GAS DRILLINGUNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MAR 24 2014

## APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM Vernal UT  
CONFIDENTIAL

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU76488
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator BILL BARRETT CORPORATION		7. If Unit or CA Agreement, Name and No.
Contact: BRADY RILEY E-Mail: briley@billbarrettcorp.com		8. Lease Name and Well No. AURORA FEDERAL 3-1-7-19
3a. Address 1099 18TH STREET SUITE 2300 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 303-312-8115	9. API Well No. 4304754304
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface Lot 3 665FNL 1900FWL At proposed prod. zone Lot 3 665FNL 1900FWL		10. Field and Pool, or Exploratory MOFFAT CANAL BRENNAN BOTTOM
14. Distance in miles and direction from nearest town or post office* 26.2 TO VERNAL UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 1 T7S R19E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 665 FEET LEASE LINE	16. No. of Acres in Lease 1493.94	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 723 FEET PROPOSED; 2559 FEET DRILLED	19. Proposed Depth 9169 MD 9169 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4910 GL	22. Approximate date work will start 09/01/2014	17. Spacing Unit dedicated to this well 80.00
		20. BLM/BIA Bond No. on file WYB000040
		23. Estimated duration 60 D&C

## 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan.   | 5. Operator certification  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) BRADY RILEY Ph: 303-312-8115	Date 03/24/2014
Title PERMIT ANALYST		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	JUL 02 2014
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional Operator Remarks (see next page)

Electronic Submission #239706 verified by the BLM Well Information System  
For BILL BARRETT CORPORATION, sent to the Vernal

Committed to AFMSS for processing by ROBIN R. HANSEN on 03/24/2014 (14RRH7012)

NOTICE OF APPROVAL

UDOGM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

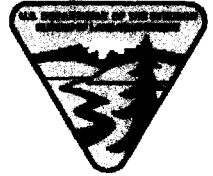


UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



**CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL**

Company: BILL BARRETT CORPORATION  
Well No: AURORA FEDERAL 3-1-7-19  
API No: 43-047-54304

Location: LOT 3, Sec. 1, T7S, R19E  
Lease No: UTU-76488  
Agreement:

**OFFICE NUMBER: (435) 781-4400**

**OFFICE FAX NUMBER: (435) 781-3420**

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR  
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

**NOTIFICATION REQUIREMENTS**

Location Construction  
(Notify Environmental Scientist)

- Forty-Eight (48) hours prior to construction of location and access roads.

Location Completion  
(Notify Environmental Scientist)

- Prior to moving on the drilling rig.

Spud Notice  
(Notify Petroleum Engineer)

- Twenty-Four (24) hours prior to spudding the well.

Casing String & Cementing  
(Notify Supv. Petroleum Tech.)

- Twenty-Four (24) hours prior to running casing and cementing all casing strings to:  
[blm\\_ut\\_vn\\_opreport@blm.gov](mailto:blm_ut_vn_opreport@blm.gov)

BOP & Related Equipment Tests  
(Notify Supv. Petroleum Tech.)

- Twenty-Four (24) hours prior to initiating pressure tests.

First Production Notice  
(Notify Petroleum Engineer)

- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)***

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO<sub>x</sub> per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO<sub>x</sub> per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

**CONDITIONS OF APPROVAL:**

- In the case of any deviation from the submitted APD(s), which includes BBC's surface use plan and any applicable ROW applications, the operator will notify the BLM in writing and will receive written authorization of any such change with appropriate authorization.
- The operator will implement "Safety and Emergency Plan." The operator's safety director will ensure its compliance.

**Construction**

- The private landowner (Robert Conrad) will be notified by BBC prior to commencement of construction of the well pad and related infrastructure.
- All operator employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's, COAs, and ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- Roads shall be crown and ditched to divert any runoff from pooling on the road surface itself, this also aids in lessening erosion on the road and disturbed area. Wing ditches can be installed to also aid in controlling runoff from affecting the proposed road. These should be spaced to adequately catch any runoff along the ditches and aid in diverted water to the surrounding vegetation.
- The operator must conduct operations to minimize adverse effects to surface and subsurface resources, prevent unnecessary surface disturbance, and conform to currently available technologies and practices.
- If cattleguards or gates are required along the access roads construction will be to BLM/USFS Gold Book standards or better.

- If culverts are required along the proposed access road(s), they will be a minimum of 18 inches in diameter and installed to meet BLM/USFS Gold Book standards.
- A minimum 16 mil liner is required for the reserve pits.
- No construction or soil disturbing activities will occur during times of saturated soils (usually spring runoff and fall rains).

### **Reclamation and Vegetation**

- Noxious and invasive weeds will be treated, monitored, and controlled along both the access road and pipeline routes, and on the well pad.
- Minimal vegetation removal will occur around the well pad to lessen the visual impact and to aid in re-vegetation efforts in the future.
- Operator will ensure topsoil stability on location and use topsoil for interim reclamation as soon as possible to maintain viability of topsoil resource. Topsoil piles will be "track-walked," crusted and seeded to prevent topsoil erosion.
- Aurora Federal 5-1D-7-19 location: Topsoil piles will be moved from the north side of the pad near corners 1, 2 and 9 to the area between corners C and 6 in order to avoid potential topsoil erosion.
- Aurora Federal 7-1D-7-19 location: Topsoil piles will be moved from the area near Corner 1 to Corner 4 behind the spoils pile in order to avoid potential topsoil erosion.
- Whenever feasible, tanks and other equipment needed for production activities should be located toward the entrance (front) of the well pad in order to maximize interim reclamation.
- Site reclamation would be accomplished for portions of the well pad not needed for production, within 6 months of completion, weather permitting. This also includes any roads, and pipeline areas that have been disturbed as well. Roads and pipeline disturbances can undergo reclamation immediately after the pipeline is installed and after the roads are built. Please contact the landowner or the BLM for possible seed mixes to use in the project area. Seeds should be planted in August and prior to ground freeze. Non-natives can be used; however lbs/ac must be kept low to minimize the chance of a monoculture.

### **Visual Resources**

- All permanent (on site for 6 months or longer) structures constructed or installed (including pumping units) will be painted Covert Green in order to blend with the surrounding vegetation. All facilities will be painted within 6 months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) are excluded.



**DOWNHOLE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

**SITE SPECIFIC DOWNHOLE COAs:**

- A formation integrity test shall be performed at the surface casing shoe.
- To effectively protect useable water, cement for the long string is required to be brought 200 feet above the surface casing shoe.
- A bowl diverter system, which is connected and discharges to a panic or choke blooie line, shall be installed while drilling of the surface hole section

**All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:**

**DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS**

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each

encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

## OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at [www.ONRR.gov](http://www.ONRR.gov).
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
  - Operator name, address, and telephone number.
  - Well name and number.
  - Well location (¼¼, Sec., Twn, Rng, and P.M.).
  - Date well was placed in a producing status (date of first production for which royalty will be paid).
  - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
  - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
  - Unit agreement and/or participating area name and number, if applicable.
  - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	<b>FORM 9</b>  <b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU76488
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> AURORA (DEEP)
<b>1. TYPE OF WELL</b> Oil Well	<b>8. WELL NAME and NUMBER:</b> AURORA FEDERAL 3-1-7-19
<b>2. NAME OF OPERATOR:</b> BILL BARRETT CORP	<b>9. API NUMBER:</b> 43047543040000
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 312-8134 Ext
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0665 FNL 1900 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 01 Township: 07.0S Range: 19.0E Meridian: S	<b>9. FIELD and POOL or WILDCAT:</b> BRENNAN BOTTOM  <b>COUNTY:</b> Uintah  <b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>8/5/2014</b>  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ATTACHED PLEASE FIND THE REVISED DRILLING PLAN FOR THIS WELL, CHANGING THE SURFACE CASING SET DEPTH AND SIZE TO 8-5/8 INCH AT 1200 FEET, ALONG WITH THE PRODUCTION CASING TYPE (I80) AND THE PRODUCTION TAIL TOP OF CEMENT. THESE CHANGES ALSO ADJUSTED THE AMOUNT OF CEMENT USED.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
 August 14, 2014  
**Date:** \_\_\_\_\_  
**By:** Dark Quist

<b>NAME (PLEASE PRINT)</b> Brady Riley	<b>PHONE NUMBER</b> 303 312-8115	<b>TITLE</b> Permit Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/5/2014	

## **BILL BARRETT CORPORATION**

### **DRILLING PLAN**

#### **Aurora Federal 3-1-7-19**

NENW, 665' FNL and 1900' FWL, Section 1, T7S-R19E, SLB & M (surface hole)

NENW, 665' FNL and 1900' FWL, Section 1, T7S-R19E, SLB & M (bottom hole)

Uintah County, Utah

#### **1 - 2. Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals**

<b><u>Formation</u></b>	<b><u>Depth – MD/TVD</u></b>
Green River	4,755'
Mahogany	5,824'
Lower Green River*	6,964'
Douglas Creek	7,073'
Black Shale	7,685'
Castle Peak	7,788'
Uteland Butte	8,110'
Wasatch*	8,669'
TD	9,169'

\*PROSPECTIVE PAY

The Wasatch and the Lower Green River are primary objectives for oil/gas.

Base of Useable Water = 1691'

#### **3. BOP and Pressure Containment Data**

<b><u>Depth Intervals</u></b>	<b><u>BOP Equipment</u></b>
0 – 1200'	No pressure control required (may pre-set 8-5/8" with smaller rig)*
1200' – TD	11" 5000# Ram Type BOP 11" 5000# Annular BOP
- Drilling spool to accommodate choke and kill lines;	
- Ancillary equipment and choke manifold rated at 5,000 psi. All BOP and BOPE tests will be in accordance with the requirements of onshore Order No. 2;	
- The BLM and the State of Utah Division of Oil, Gas and Mining will be notified 24 hours in advance of all BOP pressure tests.	
- BOP hand wheels may be underneath the sub-structure of the rig if the drilling rig used is set up To operate most efficiently in this manner.	

\*See Appendix A

#### **4. Casing Program**

<b><u>Hole Size</u></b>	<b><u>SETTING DEPTH</u></b>		<b><u>Casing Size</u></b>	<b><u>Casing Weight</u></b>	<b><u>Casing Grade</u></b>	<b><u>Thread</u></b>	<b><u>Condition</u></b>
	<b><u>(FROM)</u></b>	<b><u>(TO)</u></b>					
26"	Surface	80'	16"	65#			
12 1/4"	Surface	1200'	8 5/8"	24#	J-55	ST&C	New
7 7/8"	Surface	TD	5 1/2"	17#	P-110/I-80	LT&C	New

Bill Barrett Corporation  
Drilling Program  
Aurora Federal 3-1-7-19  
Uintah County, Utah

## 5. Cementing Program

16" Conductor Casing	Grout
8 5/8" Surface Casing	Lead: 170 sx Halliburton Light Premium with additives mixed at 11.0 ppg (yield = 3.16 ft <sup>3</sup> /sx) circulated to surface with 75% excess. TOC @ Surface Tail: 270 sx Halliburton Premium Plus cement with additives mixed at 14.8 ppg (yield = 1.36 ft <sup>3</sup> /sx), calculated hole volume with 75% excess. TOC @ 700'
5 1/2" Production Casing	Lead: 650 sx Tuned Light cement with additives mixed at 11.0 ppg (yield = 2.31 ft <sup>3</sup> /sx). TOC @ 700' Tail: 510 sx Halliburton Econocem cement with additives mixed at 13.5 ppg (yield = 1.42 ft <sup>3</sup> /sx). Top of cement to be determined by log and sample evaluation; estimated TOC @ 6464'

## 6. Mud Program

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss (API filtrate)</u>	<u>Remarks</u>
0' – 1200'	8.3 – 8.7	26 – 36	NC	Air/Mist/Freshwater Spud Mud Fluid System
1200' – 5500'	9.2 - 9.4	26 – 36	NC	Freshwater Spud Mud Fluid System
5500' – TD	9.4 - 9.5	42 – 56	25 cc or less	DAP Polymer Fluid System
Note: Sufficient mud materials to maintain mud properties, control lost circulation and to contain "kicks" will be available at wellsite. BBC may require minor amounts of diesel to be added to its fluid system in order to reduce torque and drag.				

## 7. Testing, Logging and Core Programs

Cores	None anticipated;
Testing	None anticipated; drill stem tests may be run on shows of interest;
Sampling	30' to 50' samples; surface casing to TD. Preserve samples all show intervals;
Surveys	MWD as needed to land wellbore;
Logging	DIL-GR-SP, FDC-CNL-GR-CALIPER-Pe-Microlog, Sonic-GR (all TD to surface). FMI & Sonic Scanner to be run at geologist's discretion.

## 8. Anticipated Abnormal Pressures or Temperatures

No abnormal pressures or temperatures or other hazards are anticipated.

Maximum anticipated bottom hole pressure equals approximately 4529 psi\* and maximum anticipated surface pressure equals approximately 2512 psi\*\* (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

\*Max Mud Wt x 0.052 x TD = A (bottom hole pressure)

\*\*Maximum surface pressure = A – (0.22 x TD)

Bill Barrett Corporation  
Drilling Program  
Aurora Federal 3-1-7-19  
Uintah County, Utah

**9. Auxiliary Equipment**

- a) Upper Kelly cock; lower Kelly cock will be installed while drilling
  - b) Inside BOP or stab-in valve (available on rig floor)
  - c) Safety valve(s) and subs to fit all string connections in use
- Mud monitoring will be visually observed

**10. Location and Type of Water Supply**

Water for the drilling and completion will be from:  
43-2505, (t37379): McKinnon Ranch Properties, LC  
43-12345 (F78949): Dale Anderson  
43-10664 (A38472): W. E. Gene Brown  
49-1645 (A35800): RN Industries, Inc.  
49-2336 (t78808): RN Industries, Inc.  
43-8496 (A53617): A-1 Tank Rental  
43-10288 (A65273): Nile Chapman (RNI)  
49-2247 (F76893): Magnum Water Service  
43-8875 (t38762): Four Star Ranch (c/o David Yeman)

**11. Drilling Schedule**

Location Construction:	DEC 2014
Spud:	DEC 2014
Duration:	15 days drilling time 6 days completion time

**12. Appendix A**

**8-5/8" casing may be preset with a spudder rig. If this occurs, the following equipment shall be in place and operational during air/gas drilling:**

- Properly lubricated and maintained rotating head
- Spark arresters on engines or water cooled exhaust
- Blooie line discharge 100 feet from well bore and securely anchored
- Straight run on blooie line unless otherwise approved
- Deduster equipment
- All cuttings and circulating medium shall be directed into a reserve or blooie pit
- Float valve above bit
- Automatic igniter or continuous pilot light on the blooie line
- Compressors located in the opposite direction from the blooie line on the rig
- Mud circulating equipment, water, and mud materials (does not have to be premixed) sufficient to maintain the capacity of the hole and circulating tanks or pits





# Bill Barrett Corporation

## AURORA CEMENT VOLUMES

**Well Name:** Aurora Federal 3-1-7-19

### Surface Hole Data:

Total Depth:	1,200'
Top of Cement:	0'
OD of Hole:	12.250"
OD of Casing:	8.625"

### Calculated Data:

Lead Volume:	505.6	ft <sup>3</sup>
Lead Fill:	700'	
Tail Volume:	361.1	ft <sup>3</sup>
Tail Fill:	500'	

### Cement Data:

Lead Yield:	3.16	ft <sup>3</sup> /sk
% Excess:	75%	
Top of Lead:	0'	

### Calculated # of Sacks:

# SK's Lead:	170
--------------	-----

Tail Yield:	1.36	ft <sup>3</sup> /sk
% Excess:	75%	
Top of Tail:	700'	

# SK's Tail:	270
--------------	-----

### Production Hole Data:

Total Depth:	9,169'
Top of Cement:	700'
Top of Tail:	6,464'
OD of Hole:	7.875"
OD of Casing:	5.500"

### Calculated Data:

Lead Volume:	1497.9	ft <sup>3</sup>
Lead Fill:	5,764'	
Tail Volume:	703.0	ft <sup>3</sup>
Tail Fill:	2,705'	

### Cement Data:

Lead Yield:	2.31	ft <sup>3</sup> /sk
Tail Yield:	1.42	ft <sup>3</sup> /sk
% Excess:	50%	

### Calculated # of Sacks:

# SK's Lead:	650
# SK's Tail:	510

<b>Aurora Federal 3-1-7-19 Proposed Cementing Program</b>
---

<u>Job Recommendation</u>	<u>Surface Casing</u>		
<b>Lead Cement - (700' - 0')</b>			
Halliburton Light Premium	Fluid Weight:	11.0	lbm/gal
5.0 lbm/sk Silicalite Compacted	Slurry Yield:	3.16	ft <sup>3</sup> /sk
0.25 lbm/sk Kwik Seal	Total Mixing Fluid:	19.48	Gal/sk
0.125 lbm/sk Poly-E-Flake	Top of Fluid:	0'	
2.0% Bentonite	Calculated Fill:	700'	
	Volume:	90.04	bbl
	<b>Proposed Sacks:</b>	<b>170</b>	<b>sks</b>
<b>Tail Cement - (TD - 700')</b>			
Premium Cement	Fluid Weight:	14.8	lbm/gal
2.0% Calcium Chloride	Slurry Yield:	1.36	ft <sup>3</sup> /sk
	Total Mixing Fluid:	6.37	Gal/sk
	Top of Fluid:	700'	
	Calculated Fill:	500'	
	Volume:	64.32	bbl
	<b>Proposed Sacks:</b>	<b>270</b>	<b>sks</b>

<u>Job Recommendation</u>	<u>Production Casing</u>		
<b>Lead Cement - (6464' - 700')</b>			
Tuned Light™ System	Fluid Weight:	11.0	lbm/gal
	Slurry Yield:	2.31	ft³/sk
	Total Mixing Fluid:	10.65	Gal/sk
	Top of Fluid:	700'	
	Calculated Fill:	5,764'	
	Volume:	266.78	bbl
	<b>Proposed Sacks:</b>	<b>650</b>	<b>sks</b>
<b>Tail Cement - (9169' - 6464')</b>			
Econocem™ System	Fluid Weight:	13.5	lbm/gal
0.125 lbm/sk Poly-E-Flake	Slurry Yield:	1.42	ft³/sk
1.0 lbm/sk Granulite TR 1/4	Total Mixing Fluid:	6.61	Gal/sk
	Top of Fluid:	6,464'	
	Calculated Fill:	2,705'	
	Volume:	125.21	bbl
	<b>Proposed Sacks:</b>	<b>510</b>	<b>sks</b>

**PRESSURE CONTROL EQUIPMENT – Schematic Attached**

**A. Type: Eleven (11) Inch Double Gate Hydraulic BOP with Eleven (11) Inch Annular Preventer.** The blow out preventer will be equipped as follows:

1. One (1) blind ram (above).
2. One (1) pipe ram (below).
3. Drilling spool with two (2) side outlets (choke side 3-inch minimum, kill side 2-inch minimum).
4. 3-inch diameter choke line.
5. Two (2) choke line valves (3-inch minimum).
6. Kill line (2-inch minimum).
7. Two (2) chokes with one (1) remotely controlled from the rig floor.
8. Two (2) kill line valves, and a check valve (2-inch minimum).
9. Upper and lower kelly cock valves with handles available.
10. Safety valve(s) & subs to fit all drill string connections in use.
11. Inside BOP or float sub available.
12. Pressure gauge on choke manifold.
13. Fill-up line above the uppermost preventer.

**B. Pressure Rating:** 5,000 psi

**C. Testing Procedure:**

Annular Preventer

At a minimum, the Annular Preventer will be pressure tested to 50% of the rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition, the Annular Preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be

maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

#### **D. Choke Manifold Equipment:**

All choke lines will be straight lines unless turns use tee blocks or are targeted with running tees, and will be anchored to prevent whip and vibration.

#### **E. Accumulator:**

The accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if so equipped), close all rams plus the annular preventer, and retain a minimum of 200 psi above precharge on the closing manifold without the use of closing unit pumps. The fluid reservoir capacity will be double the usable fluid volume of the accumulator system capacity and the fluid level of the reservoir will be maintained at the manufacturer's recommendations.

The BOP system will have two (2) independent power sources to close the preventers. Nitrogen bottles (3 minimum) will be one (1) of these independent power sources and will maintain a charge equal to the manufacturer's specifications.

The accumulator precharge pressure test will be conducted prior to connecting the closing unit to the BOP stack and at least once every six (6) months thereafter. The accumulator pressure will be corrected if the measured precharge pressure is found to be above or below the maximum or minimum limits specified in the *Onshore Oil & Gas Order Number 2*.

A manual locking device (i.e. hand wheels) or automatic locking device will be installed on all systems of 2M or greater. A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will be maintained in the open position and will be closed only when the power source for the accumulator is inoperative.



Remote controls shall be readily accessible to the driller. Remote controls for all 3M or greater systems will be capable of closing all preventers. Remote controls for 5M or greater systems will be capable of both opening and closing all preventers. Master controls will be at the accumulator and will be capable of opening and closing all preventers and the choke line valve (if so equipped).

**F. Miscellaneous Information:**

The Blow-Out Preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*. The hydraulic BOP closing unit will be located at least twenty-five (25) feet from the well head but readily accessible to the driller. Exact locations and configurations of the hydraulic BOP closing unit will depend upon the particular rig contracted to drill this hole.

A flare line will be installed after the choke manifold, extending 125 feet (minimum) from the center of the drill hole to a separate flare pit.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU76488
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> BILL BARRETT CORP		<b>7. UNIT or CA AGREEMENT NAME:</b> AURORA (DEEP)
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> AURORA FEDERAL 3-1-7-19
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0665 FNL 1900 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 01 Township: 07.0S Range: 19.0E Meridian: S		<b>9. API NUMBER:</b> 43047543040000
<b>9. FIELD and POOL or WILDCAT:</b> BRENNAN BOTTOM		<b>COUNTY:</b> UINTAH
<b>STATE:</b> UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: <b>10/2/2014</b>	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  

This well was spud on 10/2/14 by Triple A Drilling at 8:00 am, Rig  
 Number TA4037, Rig Type Soilmec SR/30.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 October 03, 2014

<b>NAME (PLEASE PRINT)</b> Venessa Langmacher	<b>PHONE NUMBER</b> 303 312-8172	<b>TITLE</b> Senior Permit Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/3/2014	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU76488
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> BILL BARRETT CORP		<b>7. UNIT or CA AGREEMENT NAME:</b> AURORA (DEEP)
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> AURORA FEDERAL 3-1-7-19
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0665 FNL 1900 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 01 Township: 07.0S Range: 19.0E Meridian: S		<b>9. API NUMBER:</b> 43047543040000
<b>9. FIELD and POOL or WILDCAT:</b> BRENNAN BOTTOM		<b>COUNTY:</b> UINTAH
<b>STATE:</b> UTAH		

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 9/30/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  

No monthly drilling to report, well spud on 9/29/2014

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 October 06, 2014

<b>NAME (PLEASE PRINT)</b> Christina Hirtler	<b>PHONE NUMBER</b> 303 312-8597	<b>TITLE</b> Administrative Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/2/2014	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU76488
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> BILL BARRETT CORP		<b>7. UNIT or CA AGREEMENT NAME:</b> AURORA (DEEP)
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> AURORA FEDERAL 3-1-7-19
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0665 FNL 1900 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 01 Township: 07.0S Range: 19.0E Meridian: S		<b>9. API NUMBER:</b> 43047543040000
<b>9. FIELD and POOL or WILDCAT:</b> BRENNAN BOTTOM		<b>COUNTY:</b> UINTAH
<b>STATE:</b> UTAH		

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 11/30/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
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	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Attached is the November 2014 Drilling Activity for this well.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 December 03, 2014

<b>NAME (PLEASE PRINT)</b> Christina Hirtler	<b>PHONE NUMBER</b> 303 312-8597	<b>TITLE</b> Administrative Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 12/3/2014	



**Aurora 03-1-7-19 11/15/2014 18:00 - 11/16/2014 06:00**

API 43-047-54304	State/Province Utah	County Uintah	Field Name Aurora	Well Status COMPLETION	Total Depth (ftKB) 8,669.0	Primary Job Type Drilling & Completion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
18:00	12.00	06:00	1	RIGUP & TEARDOWN	Move camps to new loc. Prepare to move rig 1.5 miles from AF 1-1D-7-19.

**Aurora 03-1-7-19 11/16/2014 06:00 - 11/17/2014 06:00**

API 43-047-54304	State/Province Utah	County Uintah	Field Name Aurora	Well Status COMPLETION	Total Depth (ftKB) 8,669.0	Primary Job Type Drilling & Completion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	9.00	15:00	1	RIGUP & TEARDOWN	Miru. Rig on daywork @ 15:00
15:00	2.00	17:00	14	NIPPLE UP B.O.P	Nipple up diverter, flowline. Rack & strap BHA.
17:00	2.00	19:00	20	DIRECTIONAL WORK	PU mm, dir tools. Scribe mm.
19:00	10.00	05:00	2	DRILL ACTUAL	Steerable drlg 80' - 1220'. Wob 25k, rpm 40/95, 550 gpm, spp 1550 psi, dp 500 psi, rop 114 fph. Spud well @ 19:00.
05:00	1.00	06:00	5	COND MUD & CIRC	Sweep hole, C&C mud f/ST. Rig Service.

**Aurora 03-1-7-19 11/17/2014 06:00 - 11/18/2014 06:00**

API 43-047-54304	State/Province Utah	County Uintah	Field Name Aurora	Well Status COMPLETION	Total Depth (ftKB) 8,669.0	Primary Job Type Drilling & Completion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.50	08:30	6	TRIPS	ST to 8" DCs. Hole in good shape.
08:30	1.50	10:00	5	COND MUD & CIRC	Sweep hole, C&C f/casing.
10:00	2.00	12:00	6	TRIPS	Toh f/casing.
12:00	1.00	13:00	20	DIRECTIONAL WORK	LD dir tools, mm.
13:00	3.00	16:00	12	RUN CASING & CEMENT	Run 8 5/8", 24#, J-55, STC csg as follows: Guide shoe, 1 jt csg, Flt collar, 27 jts csg. Land on bottom @ 1220'.
16:00	1.00	17:00	5	COND MUD & CIRC	C&C f/cement.
17:00	2.00	19:00	12	RUN CASING & CEMENT	Hsm. RU HES, cement well as follows: Pressure test to 2500 psi, pump 20 bbl h2o spacer, 40 bbl superflush @ 10 ppg, 20 bbl h2o spacer, 90 bbls lead (185 sx) Econocem @ 11 ppg, 2.74 yld, 16.75 gps h2o. Tail in with 67 bbls (275 sx) Expandacem cmt @ 14.8 ppg, 1.37 yld, 6.62 gps h2o. Displaced w/76 bbls h2o. Max press 360 psi, bump plug to 1032 psi. Full returns, 13 bbls cmt to surface. BLM and UDOGM notified 11-15-14 @ 18:00 of csg run.
19:00	1.00	20:00	12	RUN CASING & CEMENT	Ran 200' 1" pipe down annulus, pump 70 sx (14 bbls) Halcem @ 15.8 ppg, 1.19 yld, 5.22 gps h2o. Hole stood full, RD HES.
20:00	3.00	23:00	13	WAIT ON CEMENT	W.O.C.
23:00	2.00	01:00	21	OPEN	Cut off 9 5/8" csg, weld on 11" 5M X 8 5/8" SOW casinghead.
01:00	3.00	04:00	14	NIPPLE UP B.O.P	NUBOP.
04:00	2.00	06:00	15	TEST B.O.P	HSM. Test BOP with B&C Quick Test. Test pipe rams, blind rams, fosv, inside bop, choke line & valves, choke manifold, kill line, inside & outside valve, hcr, manual valve @ 5000 psi high f/10 min, annular @ 1500 psi f/10 min high, csg @ 1500 psi f/30 min. Notified BLM and UDOGM 11-15-14 @ 18:00 of BOP test.

**Aurora 03-1-7-19 11/18/2014 06:00 - 11/19/2014 06:00**

API 43-047-54304	State/Province Utah	County Uintah	Field Name Aurora	Well Status COMPLETION	Total Depth (ftKB) 8,669.0	Primary Job Type Drilling & Completion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.50	08:30	15	TEST B.O.P	Finish testing BOP.
08:30	0.50	09:00	21	OPEN	Install wear bushing.
09:00	3.00	12:00	6	TRIPS	PU dir tools, scribe. Tih. Tag cement @ 1170'.
12:00	0.50	12:30	21	OPEN	Drill cmt & flt equip, 20' new hole to 1240'.
12:30	0.50	13:00	21	OPEN	F.I.T. to 130 psi f/ 10.5 EMW.
13:00	6.50	19:30	2	DRILL ACTUAL	Steerable drlg 1240' - 2259'. Wob 22k, rpm 50/77, Spp 1650 psi, dp 250 psi, rop 157 fph. Bop drill daylight.
19:30	0.50	20:00	7	LUBRICATE RIG	Rig Service. X/O cushion sub. Bop drill morning tour.
20:00	10.00	06:00	2	DRILL ACTUAL	Steerable drlg 2259' - 3593'. Wob 22k, rpm 50/83, 487 gpm, Spp 1850 psi, dp 250 psi, rop 133 fph.

**Aurora 03-1-7-19 11/19/2014 06:00 - 11/20/2014 06:00**

API 43-047-54304	State/Province Utah	County Uintah	Field Name Aurora	Well Status COMPLETION	Total Depth (ftKB) 8,669.0	Primary Job Type Drilling & Completion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	10.00	16:00	2	DRILL ACTUAL	Steerable drlg 3593' - 4155'. Wob 22k, rpm 50/83, 487 gpm, Spp 1650 psi, dp 250 psi, rop 56 fph.
16:00	0.50	16:30	7	LUBRICATE RIG	Rig service.
16:30	13.00	05:30	2	DRILL ACTUAL	Steerable drlg 4155' - 4845'. Wob 32k, rpm 40/74, 435 gpm, Spp 1650 psi, dp 250 psi, rop 53 fph. Sweep hole w/15 ppb Strata flex fine f/4500'.
05:30	0.50	06:00	7	LUBRICATE RIG	Rig service.

**Aurora 03-1-7-19 11/20/2014 06:00 - 11/21/2014 06:00**

API 43-047-54304	State/Province Utah	County Uintah	Field Name Aurora	Well Status COMPLETION	Total Depth (ftKB) 8,669.0	Primary Job Type Drilling & Completion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	10.00	16:00	2	DRILL ACTUAL	Steerable drlg 4845' - 5368'. Wob 32k, rpm 40/74, 435 gpm, Spp 1800 psi, dp 100 - 200 psi, rop 52 fph. Sweep hole w/15 ppb Strata flex fine every 90' f/4500'.
16:00	0.50	16:30	7	LUBRICATE RIG	Rig service.
16:30	13.00	05:30	2	DRILL ACTUAL	Steerable drlg 5368' - 5882'. Wob 32k, rpm 40/74, 435 gpm, Spp 1800 psi, dp 100 - 200 psi, rop 40 fph. Sweep hole w/15 ppb Strata flex fine every 90' f/4500'.
05:30	0.50	06:00	7	LUBRICATE RIG	Rig service.

**Aurora 03-1-7-19 11/21/2014 06:00 - 11/22/2014 06:00**

API 43-047-54304	State/Province Utah	County Uintah	Field Name Aurora	Well Status COMPLETION	Total Depth (ftKB) 8,669.0	Primary Job Type Drilling & Completion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	10.00	16:00	2	DRILL ACTUAL	Steerable drlg 5882' - 6264'. Wob 32k, rpm 40/74, 435 gpm, Spp 1800 psi, dp 100 - 200 psi, rop 38 fph. Sweep hole w/15 ppb Strata flex fine every 90' f/4500'.
16:00	2.00	18:00	5	COND MUD & CIRC	Sweep hole, C&C f/toh, pump pill.
18:00	8.50	02:30	6	TRIPS	Toh. LD dir tools, MM(motor shelled) XO gap sub.
02:30	3.50	06:00	6	TRIPS	PU new MM, bit, tih.

**Aurora 03-1-7-19 11/22/2014 06:00 - 11/23/2014 06:00**

API 43-047-54304	State/Province Utah	County Uintah	Field Name Aurora	Well Status COMPLETION	Total Depth (ftKB) 8,669.0	Primary Job Type Drilling & Completion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	4.00	10:00	6	TRIPS	Finish tih.
10:00	6.00	16:00	2	DRILL ACTUAL	Steerable drlg 6264' - 6516'. Wob 20k, rpm 40/77, 450 gpm, Spp 1800 psi, dp 100 - 200 psi, rop 42 fph. Sweep hole w/15 ppb Strata flex fine every 90' to 6500'.
16:00	0.50	16:30	7	LUBRICATE RIG	Rig service.
16:30	13.00	05:30	2	DRILL ACTUAL	Steerable drlg 6516' - 7202'. Wob 20k, rpm 40/71, 420 gpm, Spp 1950 psi, dp 100 - 200 psi, rop 53 fph.
05:30	0.50	06:00	7	LUBRICATE RIG	Rig service.

**Aurora 03-1-7-19 11/23/2014 06:00 - 11/24/2014 06:00**

API 43-047-54304	State/Province Utah	County Uintah	Field Name Aurora	Well Status COMPLETION	Total Depth (ftKB) 8,669.0	Primary Job Type Drilling & Completion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	11.00	17:00	2	DRILL ACTUAL	Steerable drlg 7202' - 7975'. Wob 23k, rpm 40/71, 420 gpm, Spp 2150 psi, dp 150 - 200 psi, rop 70 fph.
17:00	0.50	17:30	21	OPEN	Pason autodriller malfunction.
17:30	0.50	18:00	7	LUBRICATE RIG	Rig service.
18:00	11.50	05:30	2	DRILL ACTUAL	Steerable drlg 7975' - 8320'. Wob 23k, rpm 40/71, 420 gpm, Spp 2150 psi, dp 150 - 200 psi, rop 30 fph.
05:30	0.50	06:00	7	LUBRICATE RIG	Rig service.

**Aurora 03-1-7-19 11/24/2014 06:00 - 11/25/2014 06:00**

API 43-047-54304	State/Province Utah	County Uintah	Field Name Aurora	Well Status COMPLETION	Total Depth (ftKB) 8,669.0	Primary Job Type Drilling & Completion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	2.5	DRILL ACTUAL	Steerable drlg 8320' - 8396'. Wob 23k, rpm 40/71, 420 gpm, Spp 2150 psi, dp 150 - 200 psi, rop 30 fph.
08:00	1.00	09:00	5	COND MUD & CIRC	C&C f/bit trip. Pump slug.
09:00	6.50	15:30	6	TRIPS	Toh f/bit. Tight hole @ 4600'.
15:30	1.00	16:30	20	DIRECTIONAL WORK	LD dir tools, XO bit.
16:30	7.50	00:00	6	TRIPS	Tih. Wash & ream @ 3100', 3600', 3750'.
00:00	5.00	05:00	2	DRILL ACTUAL	Steerable drlg 8396' - 8669'. Wob 23k, rpm 40/71, 420 gpm, Spp 2150 psi, dp 150 - 200 psi, rop 55 fph. TD well @ 8669'.
05:00	1.00	06:00	5	COND MUD & CIRC	Sweep hole, C&C f/ST.

**Aurora 03-1-7-19 11/25/2014 06:00 - 11/26/2014 06:00**

API 43-047-54304	State/Province Utah	County Uintah	Field Name Aurora	Well Status COMPLETION	Total Depth (ftKB) 8,669.0	Primary Job Type Drilling & Completion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.50	06:30	6	TRIPS	ST 10 jts.
06:30	1.50	08:00	5	COND MUD & CIRC	Sweep hole, C&C f/csg. Pump 120 bbl Strata sweep w/15 ppb Strata flex medium, 15 ppb Strata Vanguard.
08:00	6.50	14:30	6	TRIPS	Toh f/csg.
14:30	0.50	15:00	21	OPEN	Pull wear bushing.
15:00	8.00	23:00	12	RUN CASING & CEMENT	RU and run 5 1/2", 17#, I-80, LTC csg as follows: flt shoe, 2 jts csg, flt collar, 22 jts csg, MJ @ 7580', 16 jts csg, MJ @ 6856', 157 jts csg (197 jts total). Fill pipe, establish circ every 1000'.
23:00	2.00	01:00	5	COND MUD & CIRC	PU jt# 198, C&C mud, reciprocate pipe. Pump 40 bbl Strat sweep w/15 ppb Strata flex fine, 15 ppb Strata Vanguard. LD jt # 198, PU LJ & mandrel, land csg, RU cmt head.
01:00	5.00	06:00	12	RUN CASING & CEMENT	HSM. Cement prod csg as follows: Test lines to 5000 psi. Pump 30 bbl Tuned spacer @ 10 ppg, 6 bbls H2O spacer, 30 bbl super flush @ 10 ppg, 6 bbl H2O spacer. Mix and pump 490 sx (204 bbls) Tuned Light lead @ 11 ppg, 2.34 yld, 10.1 gps h2o. Tail in with 730 sx (188 bbls) Expandacem @ 13.5 ppg, 1.45 yld, 6.91 gps h2o. Wash up to pit, drop plug, displace with 199 bbls Cla-web/Aldicide @ 8.34 ppg. Max pressure 1700 psi, bump plug to 2300 psi. Bled back 1.75 bbls, floats held. Full returns, slowed rate to 2 bpm to bump plug. Got 72 bbls cmt back to surface. R/D HES. BLM & UDOGM notified of csg & cmt job 11-24-14 @ 08:00.

**Aurora 03-1-7-19 11/26/2014 06:00 - 11/26/2014 12:00**

API 43-047-54304	State/Province Utah	County Uintah	Field Name Aurora	Well Status COMPLETION	Total Depth (ftKB) 8,669.0	Primary Job Type Drilling & Completion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	21	OPEN	SET PACK OFF WITH CAMREON TEST WELL HEAD
08:00	2.00	10:00	14	NIPPLE DOWN B.O.P	NIPPLE DOWN B.O.Ps
10:00	2.00	12:00	21	OPEN	CLEAN PIT RELEASE RIG @ 12:00 MOVE RIG TO (FD 6-36-6-19)

**Aurora 03-1-7-19 11/28/2014 06:00 - 11/29/2014 06:00**

API 43-047-54304	State/Province Utah	County Uintah	Field Name Aurora	Well Status COMPLETION	Total Depth (ftKB) 8,669.0	Primary Job Type Drilling & Completion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	HSM. CHECK PRESSURE. ND 11" NIGHT CAP. CLEAN HANGER MANDREL. NU 7" 5K TBG HEAD. PRES TEST VOID AND SEALS. GOOD. NU 7" NIGHT CAP. WELL SECURE.

CONFIDENTIAL

BLM - Vernal Field Office - Notification Form

Submitted By Pat Clark Phone Number 303-353-5374

Well Name/Number Aurora Federal 3-1-7-19

Qtr/Qtr NW/NE Section 1 Township 7S Range 19E

Lease Serial Number \_\_\_\_\_

API Number 43-047-54304

Spud Notice – Spud is the initial spudding of the well, not drilling out below a casing string.

Date/Time \_\_\_\_\_ AM ☐ PM ☒

Casing – Please report time casing run starts, not cementing times.

- ☒ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 11/16/2014 20:00 AM ☐ PM ☒

BOPE

- ☒ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time 11/17/2014 15:00 AM ☐ PM ☒

Remarks Running 1200' of 8 5/8", 24#, J-55, STC csg.

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<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU76488
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> BILL BARRETT CORP		<b>7. UNIT or CA AGREEMENT NAME:</b> AURORA (DEEP)
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> AURORA FEDERAL 3-1-7-19
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0665 FNL 1900 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 01 Township: 07.0S Range: 19.0E Meridian: S		<b>9. API NUMBER:</b> 43047543040000
<b>9. FIELD and POOL or WILDCAT:</b> BRENNAN BOTTOM		<b>COUNTY:</b> UINTAH
<b>STATE:</b> UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION	<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <b>12/24/2014</b>
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  

THIS WELL HAD FIRST PRODUCTION ON 12/24/2014.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 December 30, 2014

<b>NAME (PLEASE PRINT)</b> Brady Riley	<b>PHONE NUMBER</b> 303 312-8115	<b>TITLE</b> Permit Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 12/29/2014	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU76488
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> BILL BARRETT CORP		<b>7. UNIT or CA AGREEMENT NAME:</b> AURORA (DEEP)
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> AURORA FEDERAL 3-1-7-19
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0665 FNL 1900 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 01 Township: 07.0S Range: 19.0E Meridian: S		<b>9. API NUMBER:</b> 43047543040000
<b>9. FIELD and POOL or WILDCAT:</b> BRENNAN BOTTOM		<b>COUNTY:</b> UINTAH
<b>STATE:</b> UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 12/31/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Attached is the December 2014 Drilling Activity for this well.

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 January 05, 2015

<b>NAME (PLEASE PRINT)</b> Christina Hirtler	<b>PHONE NUMBER</b> 303 312-8597	<b>TITLE</b> Administrative Assistant
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/5/2015	

**Aurora 03-1-7-19 12/2/2014 06:00 - 12/3/2014 06:00**

API 43-047-54304	State/Province Utah	County Uintah	Field Name Aurora	Well Status PRODUCING	Total Depth (ftKB) 8,669.0	Primary Job Type Drilling & Completion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	9.00	15:00	LOGG	Logging	MIRU HES. HSM. RUN 4.68" GR/JB TO TAG FILL AT 8512', DRLG SHOWS FC AT 8567' (HAVE 55' FILL). LOG SHOWS CMT-- TD-3250' GOOD, 3250'-1250' FAIR, EST TOC 1200' MARKER JTS AT 6846'-6859' AND 7559'-7582'. LOGGED WITH OUT PRESSURE. RDMO HES.
15:00	15.00	06:00	LOCL	Lock Wellhead & Secure	LOCK & SECURE WELL. RDMO HES

**Aurora 03-1-7-19 12/16/2014 06:00 - 12/17/2014 06:00**

API 43-047-54304	State/Province Utah	County Uintah	Field Name Aurora	Well Status PRODUCING	Total Depth (ftKB) 8,669.0	Primary Job Type Drilling & Completion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	HSM. CHECK PRESSURE. ND 7" NIGHT CAP. NU 7" 5K X 5" 10K FRAC MANDREL. NU 5" 10K FRAC VALVES. PRES TEST CSG TO 6200 PSI WITH METHANOL, TEST FB EQUIP TO 2500/4500 PSI. ALL TEST GOOD. SECURE WELL. FILLING FRAC LINE.

**Aurora 03-1-7-19 12/21/2014 06:00 - 12/22/2014 06:00**

API 43-047-54304	State/Province Utah	County Uintah	Field Name Aurora	Well Status PRODUCING	Total Depth (ftKB) 8,669.0	Primary Job Type Drilling & Completion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	24.00	06:00	GOP	General Operations	HEAT FRAC LINE

**Aurora 03-1-7-19 12/22/2014 06:00 - 12/23/2014 06:00**

API 43-047-54304	State/Province Utah	County Uintah	Field Name Aurora	Well Status PRODUCING	Total Depth (ftKB) 8,669.0	Primary Job Type Drilling & Completion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.00	07:00	CTRL	Crew Travel	CREW TRAVEL. HSM.
07:00	2.00	09:00	SRIG	Rig Up/Down	MIRU CUTTERS W/ 5" 10K LUBE.
09:00	1.00	10:00	PFRT	Perforating	PU PERF GUNS FOR STG 1. OPEN WITH 60 PSI. RIH AND CORRELATE TO SJ AT 6846'-6859' AND 7559'-7582'. RUN DOWN AND PERF UTELAND BUTTE FORM 8001'-8430' WITH 60 HOLES IN 20' NET. POOH AND VERIFY ALL GUNS SHOT. SHUT IN AND SECURE WELL.  "GUN #19 SHOWED SHORT WE TRIED SHOOTING AGAIN SHOWED SHORT. POOH ALL GUNS FIRED CONFERED W/DENVER ABOUT GUN #20 BEING 6' OFF DEPTH. GUNS 1-19 IS ALL ON DEPTH.
10:00	4.00	14:00	SRIG	Rig Up/Down	MIRU HES FRAC FLEET.
14:00	16.00	06:00	LOCL	Lock Wellhead & Secure	LOCK & SECURE WELL..

**Aurora 03-1-7-19 12/23/2014 06:00 - 12/24/2014 06:00**

API 43-047-54304	State/Province Utah	County Uintah	Field Name Aurora	Well Status PRODUCING	Total Depth (ftKB) 8,669.0	Primary Job Type Drilling & Completion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	0.50	06:30	SMTG	Safety Meeting	AOL 04:30. PRIME UP CHEMS AND PUMPS. QC FLUIDS. PRESSURE TEST. HSM-SMOKING, RED ZONE, PPE, PERF GUNS, MUSTER AREA, OVER HEAD LOADS, PICKING UP LAYING DOWN GUNS. ICE PLUGS.

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:30	2.17	08:40	FRAC	Frac. Job	<p>FRAC STG 1  PRESSURE TEST LINES TO 7500 PSI.  OPEN WELL W/ 75 PSI AT 6:25 AM  BREAK DOWN 2741 PSI AT 10.5 BPM.  PMP 3900 GAL 15% HCL ACID W/ 120 BIO BALLS FOR DIVERSION. 11.4 BPM AT 1700 PSI.  FLUSH W/ 8013 GAL. 31.4 BPM AT 2360 PSI. BALL OUT (MAX PRESSURE 2800 PSI), SHUT DOWN PMP. SURGE 3X. SHUT DOWN FOR 5 MIN.</p> <p>STAGE FR PAD. STABLE RATE OF 71.3 BPM AT 3151 PSI. ISDP 1299 . FG .59.  PERFS OPEN 35/60</p> <p>"TREATER DIDN'T HAVE SET PT ENTERED IN FOR 100 MESH TOOK 7300 GALS TO GET SAND MOVING AFTER WE STG TO 100MESH.  WHEN WE STG TO 30/50 STG DOOR STUCK OPEN ON MM OVER LOADING BELT HAD TO CUT SCREWS FLUSH WELL. FIX HYDRALICS ON MM. SHOVEL SAND OFF OF AND OUT AROUND FROM BELT TO GET BELT MOVING AGAIN. DOWN FOR 25 MINS.</p> <p>ISIP 1382, FG .60, MR 72.6 BPM, AR 70.8 BPM, MP 3183 PSI (ON FINAL FLUSH 3450 PSI), AP 2588 PSI  100 MESH 7,800 LBS 0.75PPG  30/50 WHITE 150,300 lbs 0.5-0.8 (SLK), 0.8-1.5 (20# GEL) &amp; 1.5-3.0 (20# HYBOR)  SLK WTR 3877 BBLS, 20# GEL 773 BBLS, 20# HYBOR 860 BBL.BTR 5797 BBLS.</p> <p>STAGE SCORE 10</p> <p>SHUT IN AND TURN OVER TO CUTTERS</p>
08:40	4.34	13:00	PFRT	Perforating	<p>PERF STG #2- PU HES 5-1/2" 10K CFP AND GUNS FOR STAGE 2 INTO LUBE AND EQUALIZE (WITH METHANOL) 1250 PSI. OPEN WELL AND RIH. CORRELATE TO SJ AT 6846'-6859' &amp; 7559'-7582'. RUN DOWN AND SET 5-1/2" CFP AT 7985' WITH 1050 PSI. PULL UP AND PERF BSF/CSTL PK FORM 7681'-7952' WITH 45 HOLES IN 15' NET. END PERFS WITH 960 PSI.  POOH AND VERIFY ALL GUNS SHOT. SHUT IN.</p> <p>"PLUG DID NOT TRY TO SET ON 1ST RUN SHOWED OPEN IN WIRELINE TRUCK. POOH W/PLUG &amp; GUNS @ 150'/MIN. LAYED GUNS DOWN FOUND A BARE WIRE TOUCHING ANOTHER WIRE WHICH BY PASSED THE DIOD CAUSING IT TO GO OPEN. RE WIRE, REHEAD. RIH W/PLUG &amp; GUNS SET PLUG &amp; PERF TO DESIGN"</p> <p>TURN WELL OVER TO HES.</p>
13:00	2.00	15:00	FRAC	Frac. Job	<p>FRAC STG 2  PRESSURE TEST LINES TO 7500 PSI.  OPEN WELL W/ 980 PSI AT 13:20  BREAK DOWN 3139 PSI AT 9.7 BPM.  PMP 3900 GAL 15% HCL ACID W/ 90 BIO BALLS FOR DIVERSION. 11.4 BPM AT 2045 PSI.  FLUSH W/ 7633 GAL. 32.5 BPM AT 2700 PSI. BALL OUT (MAX PRESSURE 5924 PSI), SHUT DOWN PMP. SURGE 3X. SHUT DOWN FOR 5 MIN.</p> <p>ISIP 2303 , FG .73, MR 72.5 BPM, AR 72.2 BPM, MP 3548 PSI (ON FINAL FLUSH 3995 PSI), AP 3315 PSI  100 MESH 8,100 LBS 0.75PPG  30/50 WHITE 152,200 lbs 0.5-0.8 (SLK), 0.8-1.5 (20# GEL) &amp; 1.5-3.0 (20# HYBOR)  SLK WTR 3190 BBLS, 20# GEL 661 BBLS, 20# HYBOR 854 BBL.BTR 5014 BBLS.</p> <p>STAGE SCORE 10</p> <p>SHUT IN AND TURN OVER TO CUTTERS</p>
15:00	1.25	16:15	PFRT	Perforating	<p>PERF STG #3- PU HES 5-1/2" 10K CFP AND GUNS FOR STAGE 3 INTO LUBE AND EQUALIZE (WITH METHANOL) 1900 PSI. OPEN WELL AND RIH. CORRELATE TO SJ AT 7559'-7582'. RUN DOWN AND SET 5-1/2" CBP AT 7675' WITH 1800 PSI. PULL UP AND PERF DOUGLAS CREEK/3PT MKR FORM 7328'-7650' WITH 45 HOLES IN 15' NET. END PERFS WITH 1600 PSI.  POOH AND VERIFY ALL GUNS SHOT. SHUT IN.</p> <p>TURN WELL OVER TO HES.</p>

**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
16:15	1.75	18:00	FRAC	Frac. Job	<p>FRAC STG 3 PRESSURE TEST LINES TO 7500 PSI. OPEN WELL W/ 1530 PSI AT 16:30 BREAK DOWN 2020 PSI AT 11.3 BPM. PMP 3900 GAL 15% HCL ACID W/ 90 BIO BALLS FOR DIVERSION. 11.5 BPM AT 1764 PSI. FLUSH W/ 7312 GAL. 32.3 BPM AT 2720 PSI. BALL OUT (MAX PRESSURE 5387 PSI), SHUT DOWN PMP. SURGE 3X. SHUT DOWN FOR 5 MIN.</p> <p>ISIP 2348, FG .75, MR 75 BPM, AR 73.4 BPM, MP 3643 PSI (ON FINAL FLUSH 3370 PSI), AP 3317 PSI 100 MESH 8,100 LBS 0.75PPG 30/50 WHITE 149,800 lbs 0.5-0.8 (SLK), 0.8-1.5 (20# GEL) &amp; 1.5-3.0 (20# HYBOR) SLK WTR 3062 BBLS, 20# GEL 909 BBLS, 20# HYBOR 850 BBL.BTR 5100 BBLS.</p> <p>STAGE SCORE 10</p> <p>SHUT IN AND TURN OVER TO CUTTERS</p>
18:00	1.25	19:15	PFRT	Perforating	<p>PERF STG #4- PU HES 5-1/2" 10K CFP AND GUNS FOR STAGE 4 INTO LUBE AND EQUALIZE (WITH METHANOL) 2100 PSI. OPEN WELL AND RIH. CORRELATE TO SJ AT 6846'-6859'. RUN DOWN AND SET 5-1/2" CBP AT 7231' WITH 1950 PSI. PULL UP AND PERF TGR3/DOUGLAS CREEK FORM 6958'-7211' WITH 45 HOLES IN 15' NET. END PERFS WITH 1750 PSI. POOH AND VERIFY ALL GUNS SHOT. SHUT IN.</p> <p>TURN WELL OVER TO HES.</p>
19:15	10.74	06:00	LOCL	Lock Wellhead & Secure	WELL SHUT IN AND SECURE.

**Aurora 03-1-7-19 12/24/2014 06:00 - 12/25/2014 06:00**

API 43-047-54304	State/Province Utah	County Uintah	Field Name Aurora	Well Status PRODUCING	Total Depth (ftKB) 8,669.0	Primary Job Type Drilling & Completion
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**Time Log**

Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	2.00	08:00	DTIM	Downtime	CREW HAD TO GET THERE 10 HRS OFF LAST NIGHT
08:00	2.00	10:00	SMTG	Safety Meeting	AOL 08:00. PRIME UP CHEMS AND PUMPS. QC FLUIDS. PRESSURE TEST. HSM-SMOKING, RED ZONE, PPE, PERF GUNS, MUSTER AREA, OVER HEAD LOADS, PICKING UP LAYING DOWN GUNS. ICE PLUGS
10:00	1.50	11:30	FRAC	Frac. Job	<p>FRAC STG 4 PRESSURE TEST LINES TO 7550 PSI. OPEN WELL W/ 1512 PSI AT 9:30 AM BREAK DOWN 3462 PSI AT 11.5 BPM. PMP 3900 GAL 15% HCL ACID W/ 90 BIO BALLS FOR DIVERSION. 11.4 BPM AT 1470 PSI. FLUSH W/ 7041 GAL. 27.4 BPM AT 1650 PSI. BALL OUT (MAX PRESSURE 3702 PSI), SHUT DOWN PMP. SURGE 3X. SHUT DOWN FOR 15 MIN.</p> <p>ISIP 1807, FG .69, MR 73.1 BPM, AR 62.5 BPM, MP 6148 PSI (ON FINAL FLUSH 2700 PSI), AP 3223 PSI 100 MESH 8,300 LBS 0.75PPG 30/50 WHITE 149,560 lbs 0.5-0.8 (SLK), 0.8-1.5 (20# GEL) &amp; 1.5-3.0 (20# HYBOR) SLK WTR 4845 BBLS, 20# GEL 1546 BBLS, BTR 5115 BBLS.</p> <p>STAGE SCORE 10</p> <p>"BLENDER DIED 23,872 GALS INTO .8-1.5PPG RAMP. HALLIBURTON HAS NOT FIGURED OUT FOR SURE WHY IT DIED. STARTED IT BACK UP PUMP ZONE TO COMPLETION. NEVER SEEN A GOOD XLINK SAMPLE DURING HYBOR STG DID NOT SEE ANY PH CHANGE EITHER.</p>
11:30	2.00	13:30	SRIG	Rig Up/Down	RDMO HES AND CUTTERS FRAC FLEET.
13:30	16.50	06:00	LOCL	Lock Wellhead & Secure	WELL SHUT IN AND SECURE. STACK FRAC WTR. MOVE OFF FRAC LINE.

**Aurora 03-1-7-19 12/29/2014 06:00 - 12/30/2014 06:00**

API 43-047-54304	State/Province Utah	County Uintah	Field Name Aurora	Well Status PRODUCING	Total Depth (ftKB) 8,669.0	Primary Job Type Drilling & Completion
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Time Log					
Start Time	Dur (hr)	End Time	Code	Category	Com
06:00	1.50	07:30	CTRL	Crew Travel	CREW TRAVEL. HSM. FCP 150 PSI. PUMP 100 BBLS HOT WTR DOWN CSG. SICP 600 PSI.
07:30	2.00	09:30	WLWK	Wireline	MIRU PERFORATORS. RIH W/ 5-1/2" CBP AND SET KILL PLUG AT 5010'. RDMO PERFORATORS. BLEED OFF PRESSURE AS POOH.
09:30	1.50	11:00	BOPI	Install BOP's	RD FLOOR. ND FRAC VALVES. NU 7" 5K BOP AND HYDRIL. RU FLOOR.
11:00	2.00	13:00	GOP	General Operations	UNLOAD 278-JTS 2-7/8" L-80 TBG & TALLY.
13:00	2.00	15:00	RUTB	Run Tubing	MU 4-3/4" BIT, BIT SUB (WITH FLOAT), 1-JT TBG, DRAIN SUB. RIH AS MEAS AND PU TBG TO TAG KILL PLUG AT 5010' WITH 158-JTS & BHA.
15:00	1.00	16:00	PTST	Pressure Test	RU PWR SWIVEL. FILL TBG. PRES TEST BOP AND LINES TO 2000 PSI.
16:00	1.00	17:00	DOPG	Drill Out Plugs	EST CIRC AND D/O PLUGS. PUMP 2 BPM, RETURN 2 BPM. 48/64" CHOKE.  KILL PLUG AT 5010'. D/O IN 7 MIN. FCP 300 PSI.  RD PWR SWIVEL. P/U 66-JTS. TALLY REMAINING TBG. DRAIN UP RIG PUMP & KELLY. TARP IN & WINTERIZE BOP. TURN OVER TO FBC FOR NIGHT.  233 JTS DRAIN 1 JT FL SUB BIT SUB BIT, EOT @ 7123'
17:00	13.00	06:00	FBCK	Flowback Well	CREW TRAVEL. WELL FLOWING TO PRODUCTION. 20/64" WITH 300 PSI.

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU76488
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> BILL BARRETT CORP		<b>7. UNIT or CA AGREEMENT NAME:</b> AURORA (DEEP)
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> AURORA FEDERAL 3-1-7-19
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0665 FNL 1900 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 01 Township: 07.0S Range: 19.0E Meridian: S		<b>9. API NUMBER:</b> 43047543040000
<b>9. FIELD and POOL or WILDCAT:</b> BRENNAN BOTTOM		<b>COUNTY:</b> Uintah
<b>STATE:</b> UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION	<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <b>1/12/2015</b>  <input type="checkbox"/> SPUD REPORT Date of Spud:  <input type="checkbox"/> DRILLING REPORT Report Date:
		<input checked="" type="checkbox"/> OTHER	OTHER: <span style="border: 1px solid black; padding: 2px;">Site security diagram</span>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  

Site security diagram attached

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 January 12, 2015

<b>NAME (PLEASE PRINT)</b> Brady Riley	<b>PHONE NUMBER</b> 303 312-8115	<b>TITLE</b> Permit Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/12/2015	

Sundry Number: 59758 API Well Number: 43047543040000

BILL BARRETT CORPORATION

FEE

Aurora FED 3-1-7-19

Lot 3/NENW Sec 1,T7S, R19E,

Lease # UTU 76488

API # 43-047-54304

Utah Co. Utah

Site Security Plan Located at  
Bill Barrett Corporation  
Roosevelt Office  
ROUTE 3 BOX 3110  
1820 W HIGHWAY 40  
ROOSEVELT, UT 84066

1 - 4" LOAD LINE

Production Phase – sealed closed

Sales Phase- open to load Production bought

2 – 3" OIL LINES

Production Phase – open

Sales Phase – sealed close

3 – 4" DRAIN

Production Phase – sealed closed

Sales Phase – sealed closed

Drain water – open

4 – 4" UPPER EQUALIZER

Production Phase – open

Sales Phase – sealed close

5 – BYPASS

6 – 3" WATER LINES

Production Phase – open

No Sales Phase

7- 2" RECYCLE

Production – open

Sales – sealed closed

8- 2" WATER TANK SKIM

Not sealed

- PRV, RUPTURE DISC & FLARE LINES- tie in to flare tank  
for emergency pressure relief of treater

70'

200'

70'

110'

Containment 1 ft. high  
Volume 3035 BBL

75'

50'

75'

40'

W/H

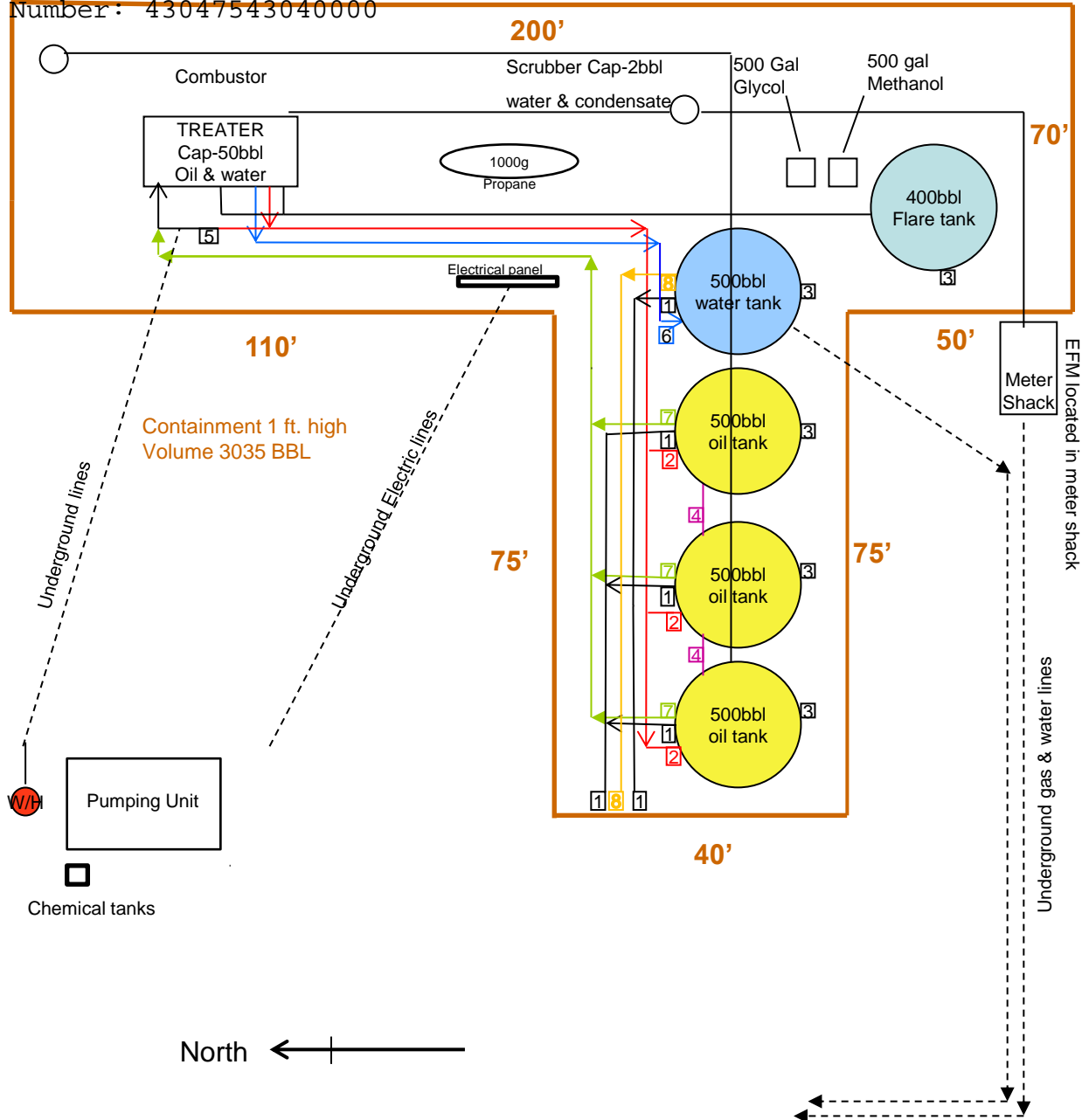
Pumping Unit

Chemical tanks

North

Surface Drainage to South in to dry  
drainage.

Entrance



Form 3160-4  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____				5. Lease Serial No. UTU76488	
2. Name of Operator BILL BARRETT CORPORATION    Contact: CHRISTINA HIRTLER E-Mail: chrtiler@billbarrettcorp.com				6. If Indian, Allottee or Tribe Name	
3. Address    1099 18TH STREET SUITE 2300 DENVER, CO 80202				7. Unit or CA Agreement Name and No.	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 1 T7S R19E Mer SLB At surface    NENW 665FNL 1900FWL  At top prod interval reported below    NENW 708FNL 1917FWL  At total depth    NENW 748FNL 1909FWL				8. Lease Name and Well No. AURORA FEDERAL 3-1-7-19  9. API Well No. 43-047-54304	
14. Date Spudded 10/02/2014		15. Date T.D. Reached 11/25/2014		16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 12/24/2014	
17. Elevations (DF, KB, RT, GL)* 4910 GL		10. Field and Pool, or Exploratory BRENNAN BOTTOM  11. Sec., T., R., M., or Block and Survey or Area    Sec 1 T7S R19E Mer SLB  12. County or Parish UINTAH    13. State UT			
18. Total Depth:    MD    8669 TVD    8667		19. Plug Back T.D.:    MD    8568 TVD    8566		20. Depth Bridge Plug Set:    MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUD,CBL, TRIPLE COMBO				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	16.000 COND	65.0		80	80				
12.250	8.625 J-55	24.0		1220	1220	530	171	2856	
7.875	5.500 I-80	17.0		8669	8657	1220	392		

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6965							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GREEN RIVER	6958	8430	6958 TO 8430	0.380	195	OPEN
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6958 TO 8430	GREEN RIVER SEE STAGES 1-4

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/24/2014	01/07/2015	24		154.0	31.0	223.0	32.0		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
48/64	SI 400	60.0		154	31	223	201	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI									

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #288819 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

RECEIVED: Jan. 21, 2015

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):					31. Formation (Log) Markers	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.						
Formation	Top	Bottom	Descriptions, Contents, etc.		Name	Top Meas. Depth
					GREEN RIVER MAHOGANY TGR3 DOUGLAS CREEK BLACK SHALE FACIES CASTLE PEAK UTELAND BUTTE WASATCH	4664 5818 6955 7070 7678 7760 7991 8583

32. Additional remarks (include plugging procedure):  
 TOC was calculated by CBL, Conductor was cemented with grout. Attaches is the treatment data and logs. First gas was on 12/25/2014, first oil sales 01/06/2015

33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #288819 Verified by the BLM Well Information System.  
 For BILL BARRETT CORPORATION, sent to the Vernal**

Name(*please print*) CHRISTINA HIRTLE Title PERMIT ANALYST

Signature (Electronic Submission) Date 01/21/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**RECEIVED: Jan. 21, 2015**



**Aurora Federal 3-1-7-19 Report Continued\***

<b>44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. (cont.)</b>				
<b>AMOUNT AND TYPE OF MATERIAL</b>				
<b><u>Stage</u></b>	<b><u>bbls Slurry</u></b>	<b><u>lbs 100 Common Mesh</u></b>	<b><u>lbs 30/50 Premium White</u></b>	<b><u>gal 15% HCl Acid</u></b>
1	5798	7,800	150,300	4,400
2	5217	8,100	152,200	3,900
3	5100	8,100	149,800	3,900
4	5115	8,300	149,560	3,400

\*Depth intervals for frac information same as perforation record intervals.



# Payzone Directional

## End of Well Report



<b>Company:</b>	Bill Barrett Corporation	<b>Local Co-ordinate Reference:</b>	Well Aurora Federal 3-1-7-19
<b>Project:</b>	Fort Duchesne	<b>TVD Reference:</b>	Aurora Federal 3-1-7-19 @ 4923.0usft (CAPSTAR 330)
<b>Site:</b>	SECTION 1 T7S, R19E	<b>MD Reference:</b>	Aurora Federal 3-1-7-19 @ 4923.0usft (CAPSTAR 330)
<b>Well:</b>	Aurora Federal 3-1-7-19	<b>North Reference:</b>	True
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Actual	<b>Database:</b>	EDM 5000.1 Single User Db

Project		Fort Duchesne	
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Southern Zone		

Site		SECTION 1 T7S, R19E						
Site Position:		Northing:		11,149,856.73	usft	Latitude:		40° 14' 34.830 N
From:	Lat/Long	Easting:		2,133,463.49	usft	Longitude:		109° 44' 7.130 W
Position Uncertainty:	0.0 usft	Slot Radius:		13-3/16	"	Grid Convergence:		1.08 °

Well		Aurora Federal 3-1-7-19, SHL: 40° 14' 43.980 -109° 44' 3.390				
Well Position	+N/-S	0.0 usft	Northing:	11,150,788.78 usft	Latitude:	40° 14' 43.980 N
	+E/-W	0.0 usft	Easting:	2,133,736.22 usft	Longitude:	109° 44' 3.390 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	4,923.0 usft	Ground Level:	4,910.0 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	11/11/2014	10.77	65.94	52,092

Design	Actual			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	172.01

Survey Program		Date	12/14/2014		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
205.0	8,669.0	Survey #1 (Wellbore #1)	MWD	MWD v3:standard declination	



# Payzone Directional

## End of Well Report



<b>Company:</b>	Bill Barrett Corporation	<b>Local Co-ordinate Reference:</b>	Well Aurora Federal 3-1-7-19
<b>Project:</b>	Fort Duchesne	<b>TVD Reference:</b>	Aurora Federal 3-1-7-19 @ 4923.0usft (CAPSTAR 330)
<b>Site:</b>	SECTION 1 T7S, R19E	<b>MD Reference:</b>	Aurora Federal 3-1-7-19 @ 4923.0usft (CAPSTAR 330)
<b>Well:</b>	Aurora Federal 3-1-7-19	<b>North Reference:</b>	True
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Actual	<b>Database:</b>	EDM 5000.1 Single User Db

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00	
205.0	0.22	89.74	205.0	0.1	0.0	0.4	0.11	0.11	0.00	
329.0	0.28	87.30	329.0	0.1	0.0	0.9	0.05	0.05	-1.97	
419.0	0.40	94.66	419.0	0.2	0.0	1.5	0.14	0.13	8.18	
542.0	0.31	145.46	542.0	0.6	-0.3	2.1	0.26	-0.07	41.30	
634.0	0.44	147.40	634.0	1.1	-0.8	2.4	0.14	0.14	2.11	
725.0	0.35	174.60	725.0	1.7	-1.4	2.6	0.23	-0.10	29.89	
815.0	0.35	184.27	815.0	2.3	-1.9	2.6	0.07	0.00	10.74	
931.0	0.40	170.77	931.0	3.0	-2.7	2.7	0.09	0.04	-11.64	
1,017.0	0.44	195.43	1,017.0	3.6	-3.3	2.6	0.21	0.05	28.67	
1,102.0	0.57	213.62	1,102.0	4.2	-4.0	2.3	0.24	0.15	21.40	
1,150.0	0.53	204.17	1,150.0	4.6	-4.4	2.1	0.21	-0.08	-19.69	
1,216.0	0.40	190.79	1,216.0	5.1	-4.9	1.9	0.26	-0.20	-20.27	
1,301.0	0.31	201.98	1,301.0	5.6	-5.4	1.8	0.13	-0.11	13.16	
1,387.0	0.31	225.95	1,387.0	5.9	-5.8	1.5	0.15	0.00	27.87	
1,473.0	0.40	194.27	1,473.0	6.3	-6.2	1.3	0.25	0.10	-36.84	
1,559.0	0.49	201.27	1,559.0	6.9	-6.8	1.1	0.12	0.10	8.14	
1,645.0	0.31	179.98	1,645.0	7.5	-7.4	0.9	0.27	-0.21	-24.76	
1,734.0	0.31	199.38	1,734.0	7.9	-7.9	0.9	0.12	0.00	21.80	
1,820.0	0.40	192.77	1,820.0	8.4	-8.4	0.7	0.11	0.10	-7.69	
1,905.0	0.71	168.49	1,905.0	9.2	-9.2	0.8	0.45	0.36	-28.56	
1,991.0	0.80	44.79	1,991.0	9.4	-9.3	1.3	1.55	0.10	-143.84	
2,076.0	1.41	340.97	2,075.9	8.0	-7.9	1.4	1.50	0.72	-75.08	
2,162.0	1.41	328.67	2,161.9	6.0	-6.0	0.5	0.35	0.00	-14.30	
2,248.0	1.10	321.36	2,247.9	4.3	-4.4	-0.6	0.40	-0.36	-8.50	
2,333.0	1.10	309.68	2,332.9	3.0	-3.3	-1.7	0.26	0.00	-13.74	
2,422.0	1.10	301.09	2,421.9	1.8	-2.3	-3.1	0.19	0.00	-9.65	



# Payzone Directional

## End of Well Report



<b>Company:</b>	Bill Barrett Corporation	<b>Local Co-ordinate Reference:</b>	Well Aurora Federal 3-1-7-19
<b>Project:</b>	Fort Duchesne	<b>TVD Reference:</b>	Aurora Federal 3-1-7-19 @ 4923.0usft (CAPSTAR 330)
<b>Site:</b>	SECTION 1 T7S, R19E	<b>MD Reference:</b>	Aurora Federal 3-1-7-19 @ 4923.0usft (CAPSTAR 330)
<b>Well:</b>	Aurora Federal 3-1-7-19	<b>North Reference:</b>	True
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Actual	<b>Database:</b>	EDM 5000.1 Single User Db

Survey									
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)
2,509.0	1.02	303.55	2,508.9	0.8	-1.4	-4.5	0.11	-0.09	2.83
2,595.0	0.71	291.88	2,594.8	0.0	-0.8	-5.6	0.41	-0.36	-13.57
2,681.0	0.62	270.99	2,680.8	-0.3	-0.6	-6.6	0.30	-0.10	-24.29
2,769.0	0.71	264.47	2,768.8	-0.4	-0.6	-7.6	0.13	0.10	-7.41
2,855.0	0.49	267.07	2,854.8	-0.5	-0.7	-8.5	0.26	-0.26	3.02
2,940.0	0.49	253.76	2,939.8	-0.5	-0.8	-9.2	0.13	0.00	-15.66
3,026.0	0.62	251.95	3,025.8	-0.3	-1.1	-10.0	0.15	0.15	-2.10
3,111.0	0.88	51.75	3,110.8	-0.6	-0.8	-9.9	1.74	0.31	188.00
3,196.0	0.71	50.08	3,195.8	-1.2	-0.1	-9.0	0.20	-0.20	-1.96
3,282.0	0.62	72.55	3,281.8	-1.5	0.4	-8.2	0.32	-0.10	26.13
3,367.0	0.71	60.48	3,366.8	-1.8	0.8	-7.3	0.20	0.11	-14.20
3,453.0	0.62	73.79	3,452.8	-2.1	1.2	-6.3	0.21	-0.10	15.48
3,538.0	0.71	76.47	3,537.8	-2.2	1.4	-5.4	0.11	0.11	3.15
3,630.0	0.49	113.67	3,629.8	-2.0	1.4	-4.5	0.47	-0.24	40.43
3,715.0	0.71	119.57	3,714.8	-1.5	1.0	-3.7	0.27	0.26	6.94
3,802.0	0.71	119.48	3,801.8	-0.9	0.5	-2.7	0.00	0.00	-0.10
3,887.0	1.02	129.27	3,886.8	0.0	-0.3	-1.7	0.40	0.36	11.52
3,972.0	1.19	125.26	3,971.7	1.2	-1.2	-0.4	0.22	0.20	-4.72
4,057.0	0.40	24.39	4,056.7	1.5	-1.5	0.4	1.56	-0.93	-118.67
4,143.0	2.12	336.96	4,142.7	-0.3	0.3	-0.1	2.18	2.00	-55.15
4,228.0	1.50	336.08	4,227.7	-2.8	2.7	-1.1	0.73	-0.73	-1.04
4,316.0	0.80	311.27	4,315.7	-4.4	4.2	-2.0	0.96	-0.80	-28.19
4,401.0	0.49	281.26	4,400.6	-5.0	4.6	-2.9	0.53	-0.36	-35.31
4,488.0	0.31	38.36	4,487.6	-5.3	4.9	-3.1	0.79	-0.21	134.60
4,576.0	0.22	100.58	4,575.6	-5.4	5.1	-2.8	0.32	-0.10	70.70
4,661.0	1.02	79.87	4,660.6	-5.4	5.2	-1.9	0.96	0.94	-24.36
4,747.0	1.19	106.57	4,746.6	-5.0	5.0	-0.2	0.62	0.20	31.05



# Payzone Directional

## End of Well Report



<b>Company:</b>	Bill Barrett Corporation	<b>Local Co-ordinate Reference:</b>	Well Aurora Federal 3-1-7-19
<b>Project:</b>	Fort Duchesne	<b>TVD Reference:</b>	Aurora Federal 3-1-7-19 @ 4923.0usft (CAPSTAR 330)
<b>Site:</b>	SECTION 1 T7S, R19E	<b>MD Reference:</b>	Aurora Federal 3-1-7-19 @ 4923.0usft (CAPSTAR 330)
<b>Well:</b>	Aurora Federal 3-1-7-19	<b>North Reference:</b>	True
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Actual	<b>Database:</b>	EDM 5000.1 Single User Db

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	
4,833.0	1.41	112.79	4,832.6	-4.1	4.4	1.6	0.30	0.26	7.23	
4,919.0	1.59	133.28	4,918.6	-2.6	3.1	3.4	0.65	0.21	23.83	
5,005.0	1.41	122.17	5,004.5	-1.0	1.8	5.2	0.40	-0.21	-12.92	
5,093.0	1.59	117.37	5,092.5	0.4	0.6	7.2	0.25	0.20	-5.45	
5,182.0	1.41	129.18	5,181.5	1.9	-0.6	9.1	0.40	-0.20	13.27	
5,270.0	1.90	142.09	5,269.4	4.0	-2.5	10.9	0.70	0.56	14.67	
5,356.0	1.90	138.87	5,355.4	6.4	-4.7	12.7	0.12	0.00	-3.74	
5,442.0	2.12	145.75	5,441.3	9.0	-7.1	14.5	0.38	0.26	8.00	
5,529.0	2.21	139.18	5,528.3	11.9	-9.7	16.5	0.30	0.10	-7.55	
5,615.0	2.21	147.16	5,614.2	14.8	-12.3	18.5	0.36	0.00	9.28	
5,700.0	2.52	160.56	5,699.1	18.1	-15.4	20.0	0.74	0.36	15.76	
5,785.0	1.19	178.05	5,784.1	20.8	-18.1	20.7	1.68	-1.56	20.58	
5,870.0	1.81	163.07	5,869.1	23.0	-20.3	21.1	0.86	0.73	-17.62	
5,956.0	1.41	163.68	5,955.0	25.4	-22.6	21.8	0.47	-0.47	0.71	
6,041.0	0.40	194.88	6,040.0	26.7	-23.9	22.0	1.28	-1.19	36.71	
6,128.0	1.02	188.58	6,127.0	27.7	-24.9	21.8	0.72	0.71	-7.24	
6,206.0	1.28	176.46	6,205.0	29.2	-26.5	21.8	0.45	0.33	-15.54	
6,292.0	1.02	186.07	6,291.0	30.9	-28.2	21.7	0.38	-0.30	11.17	
6,378.0	1.41	186.78	6,377.0	32.7	-30.0	21.5	0.45	0.45	0.83	
6,462.0	0.80	219.56	6,461.0	34.1	-31.5	21.0	1.02	-0.73	39.02	
6,549.0	1.41	204.67	6,547.9	35.4	-32.9	20.2	0.77	0.70	-17.11	
6,635.0	1.59	197.48	6,633.9	37.4	-35.0	19.4	0.30	0.21	-8.36	
6,721.0	1.90	183.38	6,719.9	39.9	-37.6	19.0	0.61	0.36	-16.40	
6,806.0	1.50	194.88	6,804.8	42.3	-40.1	18.6	0.62	-0.47	13.53	
6,892.0	0.88	212.95	6,890.8	43.8	-41.7	17.9	0.83	-0.72	21.01	
6,978.0	0.71	205.37	6,976.8	44.7	-42.7	17.4	0.23	-0.20	-8.81	
7,065.0	1.41	175.89	7,063.8	46.3	-44.3	17.2	0.99	0.80	-33.89	





# Payzone Directional

## End of Well Report



<b>Company:</b>	Bill Barrett Corporation	<b>Local Co-ordinate Reference:</b>	Well Aurora Federal 3-1-7-19
<b>Project:</b>	Fort Duchesne	<b>TVD Reference:</b>	Aurora Federal 3-1-7-19 @ 4923.0usft (CAPSTAR 330)
<b>Site:</b>	SECTION 1 T7S, R19E	<b>MD Reference:</b>	Aurora Federal 3-1-7-19 @ 4923.0usft (CAPSTAR 330)
<b>Well:</b>	Aurora Federal 3-1-7-19	<b>North Reference:</b>	True
<b>Wellbore:</b>	Wellbore #1	<b>Survey Calculation Method:</b>	Minimum Curvature
<b>Design:</b>	Actual	<b>Database:</b>	EDM 5000.1 Single User Db

Survey										
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	V. Sec (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	
7,150.0	0.88	185.28	7,148.8	47.9	-46.0	17.2	0.66	-0.62	11.05	
7,236.0	0.88	216.17	7,234.8	49.1	-47.2	16.8	0.54	0.00	35.92	
7,322.0	0.88	247.76	7,320.8	49.7	-48.0	15.8	0.56	0.00	36.73	
7,408.0	1.50	259.88	7,406.7	49.9	-48.4	14.0	0.77	0.72	14.09	
7,494.0	1.28	240.05	7,492.7	50.3	-49.1	12.1	0.61	-0.26	-23.06	
7,579.0	1.19	228.46	7,577.7	51.1	-50.2	10.6	0.31	-0.11	-13.64	
7,666.0	1.19	208.99	7,664.7	52.4	-51.5	9.5	0.46	0.00	-22.38	
7,751.0	1.28	168.27	7,749.7	54.0	-53.2	9.3	1.02	0.11	-47.91	
7,837.0	1.59	164.57	7,835.6	56.2	-55.3	9.8	0.38	0.36	-4.30	
7,923.0	1.68	158.88	7,921.6	58.6	-57.7	10.6	0.22	0.10	-6.62	
8,009.0	1.68	164.26	8,007.6	61.0	-60.1	11.4	0.18	0.00	6.26	
8,094.0	2.12	174.97	8,092.5	63.9	-62.8	11.8	0.66	0.52	12.60	
8,179.0	2.21	191.49	8,177.4	67.0	-66.0	11.6	0.74	0.11	19.44	
8,268.0	2.21	185.67	8,266.4	70.3	-69.4	11.1	0.25	0.00	-6.54	
8,344.0	1.99	191.27	8,342.3	72.9	-72.1	10.7	0.40	-0.29	7.37	
8,396.0	1.99	191.27	8,394.3	74.6	-73.9	10.4	0.00	0.00	0.00	
Additional projection to 8669 ft MD requested by client										
8,669.0	1.99	191.27	8,667.1	83.6	-83.2	8.5	0.00	0.00	0.00	

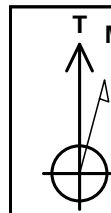
Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
+N/-S (usft)	+E/-W (usft)			
8,396.0	8,394.3	-73.9	10.4	Additional projection to 8669 ft MD requested by client

Checked By: \_\_\_\_\_ Approved By: \_\_\_\_\_ Date: \_\_\_\_\_

Sundry Number: 60036 API Well Number: 43047543040000

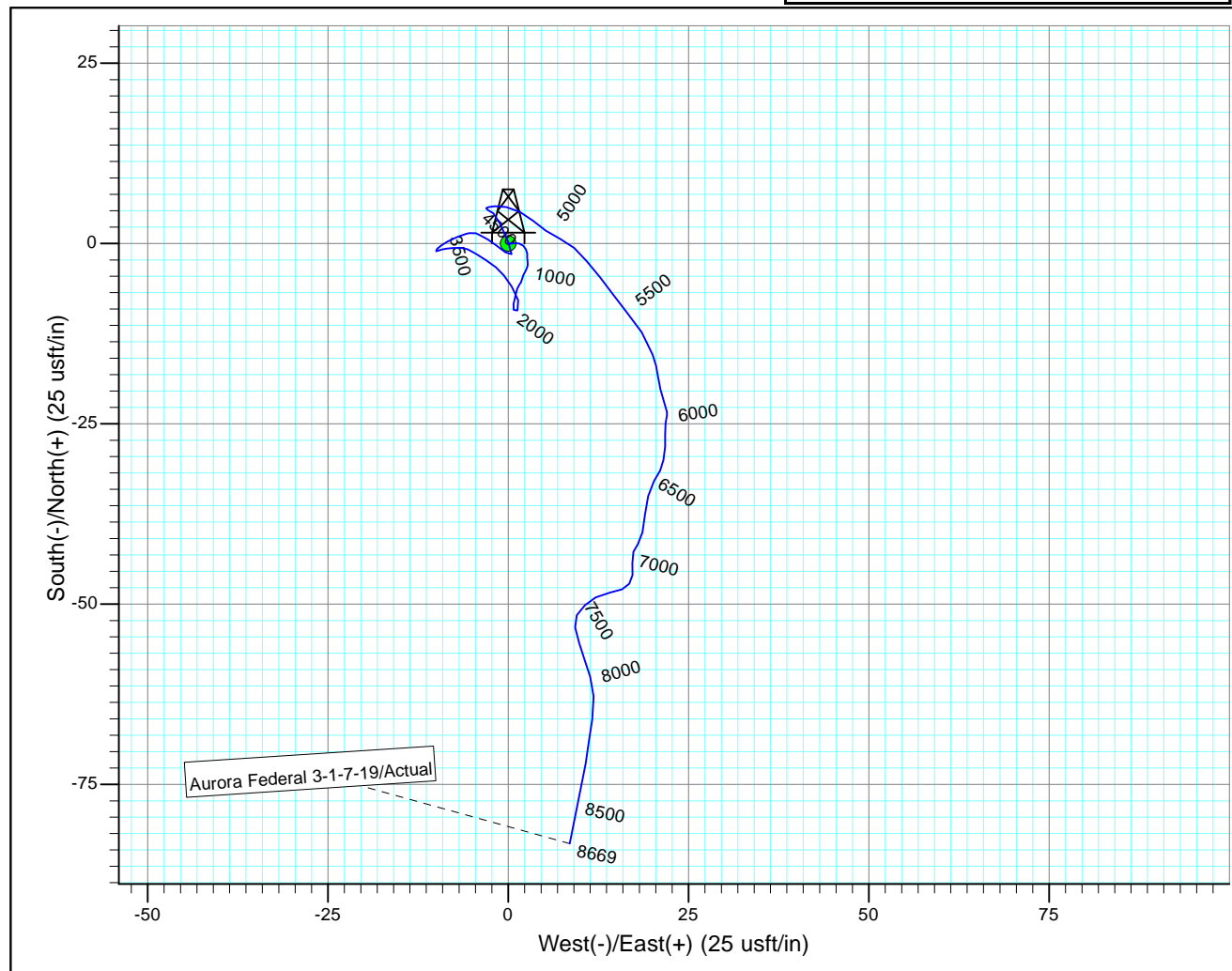
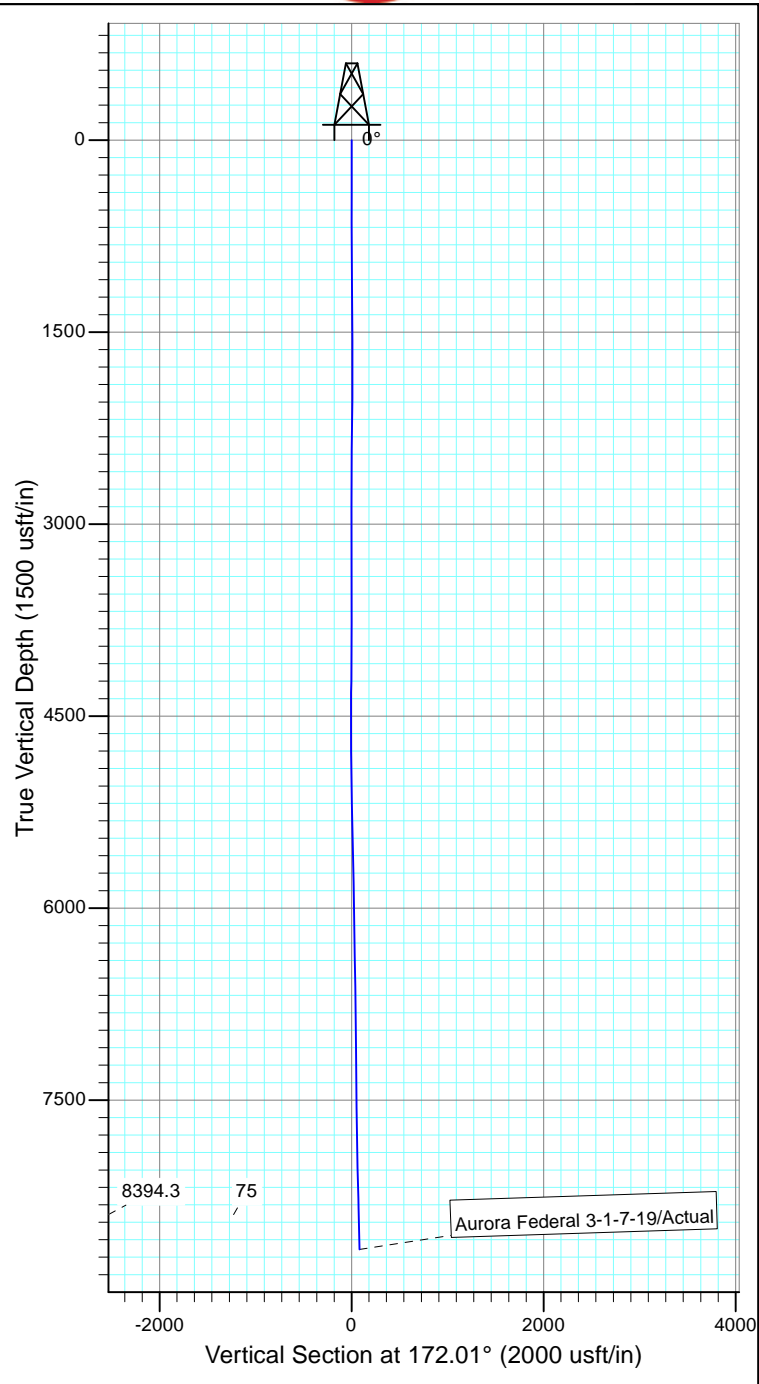


Project: Fort Duchesne  
Site: SECTION 1 T7S, R19E  
Well: Aurora Federal 3-1-7-19  
Wellbore: Wellbore #1  
Design: Actual



Azimuths to True North  
Magnetic North: 10.77°

Magnetic Field  
Strength: 52091.7snT  
Dip Angle: 65.94°  
Date: 11/11/2014  
Model: IGRF2010



Design: Actual (Aurora Federal 3-1-7-19/Wellbore #1)

Created By: Matthew Linton

Date:

16:04, December 14 2014

THIS SURVEY IS CORRECT TO THE BEST OF  
MY KNOWLEDGE AND IS SUPPORTED  
BY ACTUAL FIELD DATA

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU76488
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> BILL BARRETT CORP		<b>7. UNIT or CA AGREEMENT NAME:</b> AURORA (DEEP)
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> AURORA FEDERAL 3-1-7-19
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0665 FNL 1900 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 01 Township: 07.0S Range: 19.0E Meridian: S		<b>9. API NUMBER:</b> 43047543040000
<b>9. FIELD and POOL or WILDCAT:</b> MOFFAT CANAL		<b>COUNTY:</b> UINTAH
<b>STATE:</b> UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>9/30/2015</b>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <span style="border: 1px solid black; padding: 0 5px;">pit closure extension reques</span>
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:			
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:			
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 BBC is requesting permission to leave this pit open until 9/30/2015 due to inclement weather conditions. BBC will continue with pit closure in the summer, when more favorable weather conditions allow. A follow up sundry will be submitted with the date of pit closure.

Approved by the

March 06, 2015

Oil, Gas and Mining

Date: \_\_\_\_\_

By:

<b>NAME (PLEASE PRINT)</b> Brady Riley	<b>PHONE NUMBER</b> 303 312-8115	<b>TITLE</b> Permit Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 1/19/2015	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU76488
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> BILL BARRETT CORP		<b>7. UNIT or CA AGREEMENT NAME:</b> AURORA (DEEP)
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> AURORA FEDERAL 3-1-7-19
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0665 FNL 1900 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 01 Township: 07.0S Range: 19.0E Meridian: S		<b>9. API NUMBER:</b> 43047543040000
<b>9. FIELD and POOL or WILDCAT:</b> MOFFAT CANAL		<b>COUNTY:</b> UINTAH
<b>STATE:</b> UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input checked="" type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <b>9/30/2015</b>				
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  

THE PIT WAS CLOSED AND INTERIM RECLAMATION ON THIS PAD WAS  
DONE ON 9/30/2015

Accepted by the  
Utah Division of  
Oil, Gas and Mining

**FOR RECORD ONLY**

November 02, 2015

<b>NAME (PLEASE PRINT)</b> Brady Riley	<b>PHONE NUMBER</b> 303 312-8115	<b>TITLE</b> Permit Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 10/13/2015	